

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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**Application of PACIFIC GAS AND
ELECTRIC COMPANY for Authority to
Increase Revenue Requirements to Recover
the Costs to Upgrade its SmartMeter™
Program**

Application No. 07-12-

A0712009

(U 39 E)

**APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY**

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December 12, 2008

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**APPLICATION OF
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I. INTRODUCTION AND SUMMARY OF REQUESTED ACTION

Pursuant to Sections 451, 454, 701, 728, 729, 740.4 and 795 of the California Public Utilities Code, Pacific Gas and Electric Company (“PG&E” or “Applicant”) hereby requests that the California Public Utilities Commission (the “CPUC” or “Commission”) approve certain upgrades to PG&E’s SmartMeter™ Program.^{1/} As explained more fully herein, these upgrades would provide additional functionality to the advanced meters currently being installed under the SmartMeter™ Program. This functionality would provide all meters with a load limiting connect/disconnect switch and a Home Area Network (HAN) gateway device, integrated with solid state metering.

Specifically, PG&E requests that the Commission:

(a) determine that PG&E’s SmartMeter™ Program Upgrade (Upgrade) is reasonable based on an estimated cost of \$623 million, consisting of an estimated capital cost of \$565 million, estimated expense of \$58 million, and present value revenue requirement of \$939 million;

(b) determine that \$623 million, as adjusted for actual inflation, is a reasonable and prudent cost for the Upgrade;

^{1/} PG&E’s current SmartMeter Program was adopted by the Commission in Decision 06-07-027, and was previously named the Advanced Metering Infrastructure (AMI) Project.

(c) allow PG&E to place the actual cost of the Upgrade into rate base without further review if the actual cost of the Upgrade is less than or equal to \$623 million (as adjusted for actual inflation);

(d) authorize PG&E to include in its rates the forecasted revenue requirements for the Upgrade, plus balancing account balances that true up for actual costs and credited benefits;

(e) approve PG&E's ratemaking proposals and mechanisms for the Upgrade, including authorizing PG&E to increase electric rates effective January 1, 2009, to recover the costs of the Upgrade accrued in its accounts; and

(f) grant such other authority and relief as the Commission deems appropriate.

II. REGULATORY BACKGROUND

In Decision 06-07-027, the Commission approved PG&E's SmartMeter™ Program which has been proposed by PG&E in Application 05-06-028. In that decision, the Commission ordered PG&E to actively monitor and evaluate ongoing developments in technology related to advanced meters and the associated communication networks. Specifically, the Commission stated:

While we recognize that PG&E's AMI deployment meets our functionality requirements as set forth, new technology may emerge that offers PG&E and its customers increased reliability and performance enhancements. We expect PG&E to monitor market place developments so, whenever feasible, it can upgrade its AMI system and offer its customers technology upgrades. (D.06-07-027, mimeo, p. 59.)

Since the approval of PG&E's SmartMeter™ Program the market in this area has evolved rapidly. PG&E believes that the pace of this development was enhanced by the approval of PG&E's SmartMeter™ Program which signaled greater opportunities for vendors of advanced metering equipment, communication technology and in-home devices needed to support utility advanced metering initiatives. Further incentive has been provided by the applications of the other major investor-owned utilities (IOUs) in

California for AMI programs. The result since the approval of PG&E's original SmartMeter™ Program has been substantial innovation and significant reductions in cost.

PG&E believes that the time has arrived when it has become feasible and cost effective to upgrade its SmartMeter™ Program in certain specific regards. In this application PG&E seeks funding for these specific upgrades. PG&E further believes that these upgrades will provide meaningful tools for enhanced customer involvement in energy demand management and energy conservation programs. It also should be noted that continued monitoring of the marketplace will be required, as further opportunities for additional enhancements undoubtedly will emerge. The major components of PG&E's proposed SmartMeter™ Program Upgrade are described below.

III. COMPONENTS OF THE SMARTMETER™ PROGRAM UPGRADES AND OTHER FUNDING REQUESTS

PG&E is approaching a strategic point in its current SmartMeter™ Program when it will complete the installation of a discrete functioning portion of the program. In addition, it has identified specific upgrades that have become cost effective and that will enhance the opportunities for added ratepayer benefits. Thus it appears timely to seek funding for these specific upgrade costs at this time. The upgrade costs PG&E is seeking in this application are for incremental additions to its endpoint technology and system integration and contingency costs related to the upgrade of this technology.

A. Description of the SmartMeter™ Program Upgrades

1. Integrated Load Limiting Connect/Disconnect Switches

In its original AMI Application, PG&E proposed to procure only a limited number of "remote turn-on/shut-off devices" to be installed on selected meters. Currently, vendors are offering an integrated load limiting connect/disconnect switch with advanced functionality at a per-unit price that is significantly below the price in PG&E's original AMI Application related to the turn-on/shut-off collars. PG&E has determined that it can achieve even greater benefits for customers and the State of California (State) by including the new load limiting switches as an integrated component in all customer

meters. Deploying these switches will provide the State and PG&E with the potential for reducing the impacts on customers from energy supply shortages and in new rate design. Further, a clear benefit of this technology will be PG&E's ability to connect and disconnect power at any customer's premises without sending out a service technician.

2. Home Area Network (HAN) Gateway Devices

The HAN gateway device will enable two-way communications directly into a customer's home. A key feature of this new communications technology will be to give customers near real-time access to their energy use data, thus giving customers the opportunity to participate in demand response, time of use, and other energy management initiative programs.

3. Solid State Meter Technology

New solid state meters now can be supplied with additional data storage and processing capabilities that expand both their use and reliability. These new, high functioning meters are necessary to support both the HAN gateway devices and integrated load limiting switches discussed immediately above. Moreover, the solid state meters will facilitate future upgrades because of their remotely-programmable components.

B. Other Funding Requests related to the SmartMeter™ Program Upgrade

1. Retrofit Costs Related to the Completed Section of PG&E's SmartMeter™ Program

PG&E is nearing completion of an integrated portion of its current SmartMeter™ program in Kern County. Because this portion of PG&E's current program is tied together electrically and can be operated as an integrated unit and because meters have already been procured for that purpose, PG&E plans to complete installation there and then begin to operate the AMI system in that area. Customers in that area will receive the benefits of this system while PG&E continues with its installation of upgraded technology elsewhere. At the end of the Upgrade PG&E plans to retire this equipment and then also install upgraded meter device technology in this area as well.

2. Funding for Continued Marketplace Monitoring

In D.06-07-027, as discussed, PG&E was ordered to monitor marketplace developments. Up until now PG&E has absorbed the costs of this activity in its SmartMeter™ Program. Considering the ongoing technology developments that are likely to occur in this fast-evolving market, PG&E will need to monitor and analyze technology developments in the future. In this Application, PG&E is seeking a modest amount of funding for this purpose. Part of this funding request will be devoted to a study of broadband over powerline (BPL) and medium-band over powerline (MPL).

IV. OVERVIEW OF PREPARED TESTIMONY

PG&E's prepared testimony in support of this Application is organized in the following manner:

Exhibit 1 - Overview and Policy

Exhibit 2 - Upgrade Technologies and Deployment Plan

Chapter 1 Meter Device Technologies

Chapter 2 Deployment Plan

Exhibit 3 - Project Costs and Benefits

Chapter 1 Project Costs and Benefits Summary

Chapter 2 Meter Device Technologies

Chapter 3 Operations and Maintenance

Chapter 4 Information Technology System Integration

Chapter 5 Conservation and Demand Response

Chapter 6 Other Incremental Costs

Exhibit 4 - Cost Recovery and Revenue Requirements

Chapter 1 Cost Recovery

Chapter 2 Revenue Requirement (Electric)

Exhibit 5 – Statement of Qualifications

V. PG&E'S FORECAST COSTS FOR ITS SMARTMETER™ UPGRADE DEPLOYMENT ARE OFFSET BY ANTICIPATED INCREMENTAL BENEFITS

Incremental benefits beyond the benefits identified in PG&E's original AMI application will offset the costs of the upgrades being proposed in this Application. There are two main categories of additional benefits. The first is operational benefits that are derived from the installation of the integrated load limiting connect/disconnect switches in the new solid state meters. The second is additional incremental energy conservation and demand response benefits.

VI. COMPLIANCE WITH THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE

A. Statutory Authority

PG&E files this Application pursuant to Sections 451, 454, 701, 728, 729, 740.4 and 795 of the Public Utilities Code, the Commission's Rules of Practice and Procedure, and prior decisions, orders, and resolutions of this Commission.

B. Categorization, Hearings, and Issues to be Considered (Rule 2.1(c) and Rule 7.1)

1. Proposed Category

PG&E proposes that this Application be categorized as a "rate setting" proceeding.^{2/}

2. Need for Hearing

PG&E anticipates that hearings will be requested. PG&E's proposed schedule is set forth in subsection 4, below.

3. Issues to be Considered

PG&E requests that, as part of this proceeding, the Commission:

1. Adopt \$623 million, as adjusted for actual inflation rates, as a reasonable and prudent cost for the full deployment of the AMI Project/SmartMeter™ Upgrade;

^{2/} Rule 1.3(e) defines "rate setting" as proceedings in which the Commission sets or investigates rates for a specifically named utility (or utilities) or establishes a mechanism that in turn sets rates for a specifically named utility or utilities."

2. Determine that actual costs of the Upgrade equal to or less than the CPUC-specified reasonable and prudent cost (as adjusted) will be placed in rate base and fully recoverable in rates;
3. Authorize PG&E to seek recovery in rates of the forecasted revenue requirements for the Upgrade, plus balancing account balances that true up for actual costs and credited benefits of the Upgrade during the deployment phase;
4. Authorize PG&E to record the revenue requirements associated with the Upgrade in balancing accounts until such revenue requirements are included in PG&E's rates;
5. Authorize PG&E to include the initial forecasted revenue requirements associated with the Upgrade into rates on January 1, 2008.

4. Proposed Schedule

PG&E is ready to proceed with its showing in support of this Application immediately and has filed its Prepared Direct Testimony herewith.

| | |
|-------------------------------|--------------------------|
| Application Filed | December 12, 2007 |
| Prehearing Conference | January 15, 2008 |
| DRA/Intervenor Testimony | March 15, 2008 |
| Concurrent Rebuttal Testimony | April 15, 2008 |
| Evidentiary Hearings | May 12-16, 2008 (5 days) |
| Opening Briefs | June 16, 2008 |
| Reply Briefs (case Submitted) | July 16, 2008 |
| Proposed Decision | September 16, 2008 |
| Decision | October 16, 2008 |

C. Legal Name and Principal Place of Business (Rule 2.1(a))

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E's principal place of business is San Francisco, California. Its post office address is Post Office Box 7442, San Francisco, California 94120.

D. Correspondence and Communication Regarding This Application (Rule 2.1(b))

PG&E's attorneys in this matter are:

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All correspondence and communications regarding this Application should be addressed to J. Michael Reidenbach at the above address.

E. Articles of Incorporation (Rule 2.2)

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, is on record before the Commission in connection with PG&E's Application 04-05-005, filed with the Commission on May 3, 2004. These articles are incorporated herein by reference pursuant to Rule 2.2 of the Commission's Rules.

F. Balance Sheet and Income Statement (Rule 3.2(a)(1))

PG&E's balance sheet and an income statement are contained in Exhibit A of this Application.

G. Statement of Presently Effective Rates (Rule 3.2(a)(2))

The presently effective rates PG&E proposes to modify, are set forth in Exhibit B of this Application.

H. Statement of Proposed Changes and Results of Operations at Proposed Rates (Rule 3.2(a)(3))

The proposed changes and the Results of Operations at Proposed Rates are set forth in Exhibits C and D of this Application.

I. General Description of PG&E's Electric Department Plant (Rule 3.2(a)(4))

A general description of PG&E's Electric Department properties, their original cost, and the depreciation reserve applicable to these properties are shown in Exhibit E of this Application.

J. Summary of Earnings (Rule 3.2(a)(5) and Rule 3.2(a)(6))

Exhibit F shows for the recorded year 2006, the revenues, expenses, rate bases and rate of return for PG&E's Electric Departments.

K. Statement of Election of Method of Computing Depreciation Deduction for Federal Income Tax (Rule 3.2(a)(7))

A statement of the method of computing the depreciation deduction for federal income tax purposes is included in Exhibit A.

L. Most Recent Proxy Statement (Rule 3.2(a)(8))

PG&E's most recent proxy statement was sent to the Commission on April 6, 2007, in Application 07-04-009. This proxy statement is incorporated herein by reference.

M. Type of Rate Change Requested (Rule 3.2(a)(10))^{3/}

This proposed change reflects changes in PG&E's base revenues to reflect the costs PG&E incurs to own, operate and maintain its gas and electric plant and to enable PG&E to provide adequate service to its customers.

N. Notice and Service of Application (Rules 3.2(b)-(d))

Within ten (10) days of filing this Application, PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application to the parties listed in Exhibit G, including the State of California and cities and counties served by PG&E. This Application and attachments, or a Notice of Availability of this Application and attachments, is being served on the parties of record in R. 02-06-001 (the Advanced Metering Rulemaking), A. 05-01-016 (PG&E's CPP Application for large customers), A. 05-03-016 (PG&E's AMI Pre-Deployment Application) and A. 05-06-028 (PG&E's AMI Project Application). PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing this Application. PG&E will also include notices with the regular bills mailed to all customers affected by the proposed changes.

VII. REQUESTED RELIEF

WHEREFORE, Pacific Gas and Electric Company respectfully requests that the CPUC:

1. Issue a Decision and order by October 16, 2008 that:
 - a. Approves PG&E's SmartMeter™ Program Upgrade for construction and deployment as described and proposed herein;
 - b. Allows PG&E to recover the actual costs of the Project without further reasonableness review if the actual cost of the Project is less than or equal to \$623 million to recover additional reasonable amounts, if any, upon appropriate Commission review;

^{3/} Rule 3.2(a)(9) is inapposite to this Application.

- c. Adopts PG&E's proposed balancing account and other ratemaking mechanisms to track actual costs and pre-approved benefits of the Project;
- d. Adopts PG&E's proposal of using forecast benefit amounts, as presented in this Application, tied to the actual project deployment schedule, for providing operating benefits of the Project to customers, and also recognizes other benefits associated with demand response and energy conservation;
- e. Approves the Project forecast revenue requirements presented in this Application as the starting point for Project rates; and
- f. Adopts PG&E's proposal for changing electric rates on January 1, 2009 and on January 1, 2010, based on the approved forecast revenue requirements, combined with balancing account balances that true-up for actual costs and credited benefits estimated for each rate change date, and any other permission and authority necessary to implement the proposed rates.

2. Grants such other and further relief as the CPUC finds just and reasonable.

Dated this 12th day of December, 2007 at San Francisco, California.

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Respectfully Submitted,

CHRISTOPHER J. WARNER
SHIRLEY A. WOO
STEVEN W. FRANK
J. MICHAEL REIDENBACH

By: _____/s/_____
J. MICHAEL REIDENBACH

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Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

VERIFICATION

I, the undersigned, say:

I am an officer of the applicant corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true to my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 12th day of December, 2007 at San Francisco, California.

/s/

HELEN BURT

Sr. Vice President and Chief Customer Officer
PACIFIC GAS AND ELECTRIC COMPANY

Exhibit A

(From PG&E Corporation and PG&E Company Form 10Q, Quarter Ended 9/30/2007)

**PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME**

| (in millions) | (Unaudited) | | | |
|---|--------------------|---------------|-------------------|---------------|
| | Three Months Ended | | Nine Months Ended | |
| | September 30, | | September 30, | |
| | 2007 | 2006 | 2007 | 2006 |
| Operating Revenues | | | | |
| Electric | \$ 2,574 | \$ 2,470 | \$ 7,107 | \$ 6,547 |
| Natural gas | 705 | 698 | 2,714 | 2,786 |
| Total operating revenues | 3,279 | 3,168 | 9,821 | 9,333 |
| Operating Expenses | | | | |
| Cost of electricity | 998 | 884 | 2,606 | 2,195 |
| Cost of natural gas | 281 | 298 | 1,431 | 1,539 |
| Operating and maintenance | 950 | 793 | 2,788 | 2,637 |
| Depreciation, amortization, and decommissioning | 465 | 456 | 1,325 | 1,290 |
| Total operating expenses | 2,694 | 2,431 | 8,150 | 7,661 |
| Operating Income | 585 | 737 | 1,671 | 1,672 |
| Interest income | 33 | 36 | 116 | 94 |
| Interest expense | (189) | (144) | (549) | (447) |
| Other income (expense), net | 13 | (15) | 38 | 16 |
| Income Before Income Taxes | 442 | 614 | 1,276 | 1,335 |
| Income tax provision | 159 | 236 | 458 | 509 |
| Net Income | 283 | 378 | 818 | 826 |
| Preferred stock dividend requirement | 4 | 3 | 10 | 10 |
| Income Available for Common Stock | \$ 279 | \$ 375 | \$ 808 | \$ 816 |

See accompanying Notes to the Condensed Consolidated Financial Statements.

**PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS**

| (in millions) | Balance At | |
|---|-------------------------|--------------|
| | September | December |
| | 30, 2007 (Unaudited) | 31, 2006 |
| ASSETS | | |
| Current Assets | | |
| Cash and cash equivalents | \$ 460 | \$ 70 |
| Restricted cash | 1,446 | 1,415 |
| Accounts receivable: | | |
| Customers (net of allowance for doubtful accounts of \$54 million in 2007 and \$50 million in 2006) | 2,424 | 2,343 |
| Related parties | 7 | 6 |
| Regulatory balancing accounts | 601 | 607 |
| Inventories: | | |
| Gas stored underground and fuel oil | 262 | 181 |
| Materials and supplies | 160 | 149 |
| Income taxes receivable | - | 20 |
| Prepaid expenses and other | 402 | 714 |
| Total current assets | 5,762 | 5,505 |

| | | |
|---|------------------|------------------|
| Property, Plant, and Equipment | | |
| Electric | 25,028 | 24,036 |
| Gas | 9,380 | 9,115 |
| Construction work in progress | 1,397 | 1,047 |
| Total property, plant, and equipment | 35,805 | 34,198 |
| Accumulated depreciation | (12,773) | (12,415) |
| Net property, plant, and equipment | 23,032 | 21,783 |
| Other Noncurrent Assets | | |
| Regulatory assets | 4,530 | 4,902 |
| Nuclear decommissioning funds | 1,978 | 1,876 |
| Related parties receivable | 24 | 25 |
| Other | 359 | 280 |
| Total other noncurrent assets | 6,891 | 7,083 |
| TOTAL ASSETS | \$ 35,685 | \$ 34,371 |

See accompanying Notes to the Condensed Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

| | Balance At | |
|---|--------------------|-----------------|
| | September | December |
| | 30, | 31, |
| | 2007 | 2006 |
| | (Unaudited) | |
| (in millions, except share amounts) | | |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |
| Current Liabilities | | |
| Short-term borrowings | \$ 1,165 | \$ 759 |
| Long-term debt, classified as current | - | 1 |
| Rate reduction bonds, classified as current | 73 | 290 |
| Energy recovery bonds, classified as current | 350 | 340 |
| Accounts payable: | | |
| Trade creditors | 772 | 1,075 |
| Disputed claims and customer refunds | 1,648 | 1,709 |
| Related parties | 43 | 40 |
| Regulatory balancing accounts | 708 | 1,030 |
| Other | 403 | 402 |
| Interest payable | 599 | 570 |
| Income taxes payable | 157 | - |
| Deferred income taxes | 92 | 118 |
| Other | 1,374 | 1,346 |
| Total current liabilities | 7,384 | 7,680 |
| Noncurrent Liabilities | | |
| Long-term debt | 7,394 | 6,697 |
| Energy recovery bonds | 1,675 | 1,936 |
| Regulatory liabilities | 3,879 | 3,392 |
| Asset retirement obligations | 1,511 | 1,466 |
| Income taxes payable | 103 | - |
| Deferred income taxes | 2,936 | 2,972 |
| Deferred tax credits | 101 | 106 |
| Other | 1,867 | 1,922 |
| Total noncurrent liabilities | 19,466 | 18,491 |
| Commitments and Contingencies (Notes 4, 5, 9, and 10) | | |
| Shareholders' Equity | | |

| | | |
|---|------------------|------------------|
| Preferred stock without mandatory redemption provisions: | | |
| nonredeemable, 5.00% to 6.00%, outstanding 5,784,825 shares | 145 | 145 |
| Redeemable, 4.36% to 5.00%, outstanding 4,534,958 shares | 113 | 113 |
| Common stock, \$5 par value, authorized 800,000,000 shares, issued 279,624,823 shares | 1,398 | 1,398 |
| Common stock held by subsidiary, at cost, 19,481,213 shares | (475) | (475) |
| Additional paid-in capital | 2,036 | 1,822 |
| Reinvested earnings | 5,619 | 5,213 |
| Accumulated other comprehensive loss | (1) | (16) |
| Total shareholders' equity | 8,835 | 8,200 |
| TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY | \$ 35,685 | \$ 34,371 |

See accompanying Notes to the Condensed Consolidated Financial Statements.

Exhibit A-1

DEPRECIATION AND FEDERAL INCOME TAXES

The following statement is submitted in accordance with Rule 3.2(a)(7) of the Commission's Revised Rules of Practice and Procedure which requires, "[A] statement by the applicant as to which of the optional methods provided in the Internal Revenue Code applicant has elected to employ in computing the depreciation deduction for the purpose of determining its federal income tax payments, and whether applicant has used the same method or methods in calculating federal income taxes for the test period for rate fixing purposes."

PG&E uses the depreciation lives and methods provided in the Internal Revenue Code (IRC) to determine its depreciation deductions by vintage or by class of plant on its federal income tax returns. The specific lives and methods prudently selected by PG&E are intended to maximize depreciation deductions according to provisions in the IRC. Such depreciation lives and methods, in current use for tax return filing purposes, are also used for test period rate-fixing purposes.

DEPRECIATION AND FEDERAL INCOME TAXES

The following statement is submitted in accordance with Rule 3.2(a)(7) of the Commission's Revised Rules of Practice and Procedure which requires, "[A] statement by the applicant as to which of the optional methods provided in the Internal Revenue Code applicant has elected to employ in computing the depreciation deduction for the purpose of determining its federal income tax payments, and whether applicant has used the same method or methods in calculating federal income taxes for the test period for rate fixing purposes."

PG&E uses the depreciation lives and methods provided in the Internal Revenue Code (IRC) to determine its depreciation deductions by vintage or by class of plant on its federal income tax returns. The specific lives and methods prudently selected by PG&E are intended to maximize depreciation deductions according to provisions in the IRC. Such depreciation lives and methods, in current use for tax return filing purposes, are also used for test period rate-fixing purposes.

EXHIBIT B

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

RESIDENTIAL RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|-------------------------------------|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE E-1 | | | 1 |
| 2 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 2 |
| 3 | ES UNIT DISCOUNT (\$/UNIT/MONTH) | \$3.22 | \$3.22 | 3 |
| 4 | ET UNIT DISCOUNT (\$/UNIT/MONTH) | \$11.54 | \$11.54 | 4 |
| 5 | ES/ET MINIMUM RATE LIMITER (\$/KWH) | \$0.04892 | \$0.04892 | 5 |
| 6 | ENERGY (\$/KWH) | | | 6 |
| 7 | TIER 1 | \$0.11430 | \$0.11430 | 7 |
| 8 | TIER 2 | \$0.12989 | \$0.12989 | 8 |
| 9 | TIER 3 | \$0.22609 | \$0.22609 | 9 |
| 10 | TIER 4 | \$0.31502 | \$0.31502 | 10 |
| 11 | TIER 5 | \$0.36162 | \$0.36162 | 11 |
| 12 | SCHEDULE EL-1 (CARE) | | | 12 |
| 13 | MINIMUM BILL (\$/MONTH) | \$3.60 | \$3.60 | 13 |
| 14 | ENERGY (\$/KWH) | | | 14 |
| 15 | TIER 1 | \$0.08316 | \$0.08316 | 15 |
| 16 | TIER 2 | \$0.09563 | \$0.09563 | 16 |
| 17 | TIER 3 | \$0.09563 | \$0.09563 | 17 |
| 18 | TIER 4 | \$0.09563 | \$0.09563 | 18 |
| 19 | TIER 5 | \$0.09563 | \$0.09563 | 19 |
| 20 | SCHEDULE E-3 RATE A | | | 20 |
| 21 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 21 |
| 22 | METER CHARGE (\$/MONTH) | \$3.51 | \$3.51 | 22 |
| 23 | SUPER-PEAK ENERGY (\$/KWH) | | | 23 |
| 24 | TIER 1 | \$0.67439 | \$0.50997 | 24 |
| 25 | TIER 2 | \$0.67439 | \$0.50997 | 25 |
| 26 | TIER 3 | \$0.77059 | \$0.60617 | 26 |
| 27 | TIER 4 | \$0.85952 | \$0.69510 | 27 |
| 28 | TIER 5 | \$0.90612 | \$0.74170 | 28 |
| 29 | ON-PEAK ENERGY (\$/KWH) | | | 29 |
| 30 | TIER 1 | \$0.23096 | \$0.31197 | 30 |
| 31 | TIER 2 | \$0.23096 | \$0.31197 | 31 |
| 32 | TIER 3 | \$0.32716 | \$0.40817 | 32 |
| 33 | TIER 4 | \$0.41609 | \$0.49710 | 33 |
| 34 | TIER 5 | \$0.46269 | \$0.54370 | 34 |
| 35 | OFF-PEAK ENERGY (\$/KWH) | | | 35 |
| 36 | TIER 1 | \$0.08039 | \$0.10497 | 36 |
| 37 | TIER 2 | \$0.08039 | \$0.10497 | 37 |
| 38 | TIER 3 | \$0.17659 | \$0.20117 | 38 |
| 39 | TIER 4 | \$0.26552 | \$0.29010 | 39 |
| 40 | TIER 5 | \$0.31212 | \$0.33670 | 40 |
| 41 | BASELINE DISCOUNT (\$/KWH) | \$0.01559 | \$0.01559 | 41 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

RESIDENTIAL RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|----------------------------|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE E-3 RATE B | | | 1 |
| 2 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 2 |
| 3 | METER CHARGE (\$/MONTH) | \$3.51 | \$3.51 | 3 |
| 4 | SUPER-PEAK ENERGY (\$/KWH) | | | 4 |
| 5 | TIER 1 | \$0.50249 | \$0.66837 | 5 |
| 6 | TIER 2 | \$0.50249 | \$0.66837 | 6 |
| 7 | TIER 3 | \$0.59869 | \$0.76457 | 7 |
| 8 | TIER 4 | \$0.68762 | \$0.85350 | 8 |
| 9 | TIER 5 | \$0.73422 | \$0.90010 | 9 |
| 10 | ON-PEAK ENERGY (\$/KWH) | | | 10 |
| 11 | TIER 1 | \$0.21449 | \$0.11937 | 11 |
| 12 | TIER 2 | \$0.21449 | \$0.11937 | 12 |
| 13 | TIER 3 | \$0.31069 | \$0.21557 | 13 |
| 14 | TIER 4 | \$0.39962 | \$0.30450 | 14 |
| 15 | TIER 5 | \$0.44622 | \$0.35110 | 15 |
| 16 | OFF-PEAK ENERGY (\$/KWH) | | | 16 |
| 17 | TIER 1 | \$0.11549 | \$0.11487 | 17 |
| 18 | TIER 2 | \$0.11549 | \$0.11487 | 18 |
| 19 | TIER 3 | \$0.21169 | \$0.21107 | 19 |
| 20 | TIER 4 | \$0.30062 | \$0.30000 | 20 |
| 21 | TIER 5 | \$0.34722 | \$0.34660 | 21 |
| 22 | BASELINE DISCOUNT (\$/KWH) | \$0.01559 | \$0.01559 | 22 |
| 23 | SCHEDULE E-3 CARE RATE A | | | 23 |
| 24 | MINIMUM BILL (\$/MONTH) | \$3.60 | \$3.60 | 24 |
| 25 | METER CHARGE (\$/MONTH) | \$2.81 | \$2.81 | 25 |
| 26 | SUPER-PEAK ENERGY (\$/KWH) | \$0.53116 | \$0.39963 | 26 |
| 27 | ON-PEAK ENERGY (\$/KWH) | \$0.17642 | \$0.24123 | 27 |
| 28 | OFF-PEAK ENERGY (\$/KWH) | \$0.05596 | \$0.07563 | 28 |
| 29 | BASELINE DISCOUNT (\$/KWH) | \$0.01247 | \$0.01247 | 29 |
| 30 | SCHEDULE E-3 CARE RATE B | | | 30 |
| 31 | MINIMUM BILL (\$/MONTH) | \$3.60 | \$3.60 | 31 |
| 32 | METER CHARGE (\$/MONTH) | \$2.81 | \$2.81 | 32 |
| 33 | SUPER-PEAK ENERGY (\$/KWH) | \$0.39364 | \$0.52635 | 33 |
| 34 | ON-PEAK ENERGY (\$/KWH) | \$0.16324 | \$0.08715 | 34 |
| 35 | OFF-PEAK ENERGY (\$/KWH) | \$0.08404 | \$0.08355 | 35 |
| 36 | BASELINE DISCOUNT (\$/KWH) | \$0.01247 | \$0.01247 | 36 |

PACIFIC GAS AND ELECTRIC COMPANY
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RESIDENTIAL RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|-----------------------------|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE E-6 | | | 1 |
| 2 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 2 |
| 3 | E-7 METER CHARGE (\$/MONTH) | \$7.70 | \$7.70 | 3 |
| 4 | ON-PEAK ENERGY (\$/KWH) | | | 4 |
| 5 | TIER 1 | \$0.20865 | | 5 |
| 6 | TIER 2 | \$0.22424 | | 6 |
| 7 | TIER 3 | \$0.32044 | | 7 |
| 8 | TIER 4 | \$0.40937 | | 8 |
| 9 | TIER 5 | \$0.45597 | | 9 |
| 10 | PART-PEAK ENERGY (\$/KWH) | | | 10 |
| 11 | TIER 1 | \$0.11174 | \$0.12413 | 11 |
| 12 | TIER 2 | \$0.12733 | \$0.13972 | 12 |
| 13 | TIER 3 | \$0.22353 | \$0.23592 | 13 |
| 14 | TIER 4 | \$0.31246 | \$0.32485 | 14 |
| 15 | TIER 5 | \$0.35906 | \$0.37145 | 15 |
| 16 | OFF-PEAK ENERGY (\$/KWH) | | | 16 |
| 17 | TIER 1 | \$0.09418 | \$0.10042 | 17 |
| 18 | TIER 2 | \$0.10977 | \$0.11601 | 18 |
| 19 | TIER 3 | \$0.20597 | \$0.21221 | 19 |
| 20 | TIER 4 | \$0.29490 | \$0.30114 | 20 |
| 21 | TIER 5 | \$0.34150 | \$0.34774 | 21 |
| 22 | SCHEDULE EL-6 | | | 22 |
| 23 | MINIMUM BILL (\$/MONTH) | \$3.60 | \$3.60 | 23 |
| 24 | EL-6 METER CHARGE(\$/MONTH) | \$6.16 | \$6.16 | 24 |
| 25 | ON-PEAK ENERGY (\$/KWH) | | | 25 |
| 26 | TIER 1 | \$0.17731 | | 26 |
| 27 | TIER 2 | \$0.18978 | | 27 |
| 28 | TIER 3 | \$0.19257 | | 28 |
| 29 | TIER 4 | \$0.19514 | | 29 |
| 30 | TIER 5 | \$0.19649 | | 30 |
| 31 | PART-PEAK ENERGY (\$/KWH) | | | 31 |
| 32 | TIER 1 | \$0.08041 | \$0.09280 | 32 |
| 33 | TIER 2 | \$0.09288 | \$0.10527 | 33 |
| 34 | TIER 3 | \$0.09567 | \$0.10806 | 34 |
| 35 | TIER 4 | \$0.09824 | \$0.11063 | 35 |
| 36 | TIER 5 | \$0.09959 | \$0.11198 | 36 |
| 37 | OFF-PEAK ENERGY (\$/KWH) | | | 37 |
| 38 | TIER 1 | \$0.06285 | \$0.06909 | 38 |
| 39 | TIER 2 | \$0.07532 | \$0.08156 | 39 |
| 40 | TIER 3 | \$0.07811 | \$0.08435 | 40 |
| 41 | TIER 4 | \$0.08068 | \$0.08692 | 41 |
| 42 | TIER 5 | \$0.08203 | \$0.08827 | 42 |

PACIFIC GAS AND ELECTRIC COMPANY
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RESIDENTIAL RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|--------------------------------|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE E-7 | | | 1 |
| 2 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 2 |
| 3 | E-7 METER CHARGE (\$/MONTH) | \$3.51 | \$3.51 | 3 |
| 4 | RATE W METER CHARGE (\$/MONTH) | \$1.17 | \$1.17 | 4 |
| 5 | ON-PEAK ENERGY (\$/KWH) | | | 5 |
| 6 | TIER 1 | \$0.29372 | \$0.11472 | 6 |
| 7 | TIER 2 | \$0.29372 | \$0.11472 | 7 |
| 8 | TIER 3 | \$0.38992 | \$0.21092 | 8 |
| 9 | TIER 4 | \$0.47885 | \$0.29985 | 9 |
| 10 | TIER 5 | \$0.52545 | \$0.34645 | 10 |
| 11 | OFF-PEAK ENERGY (\$/KWH) | | | 11 |
| 12 | TIER 1 | \$0.08664 | \$0.08966 | 12 |
| 13 | TIER 2 | \$0.08664 | \$0.08966 | 13 |
| 14 | TIER 3 | \$0.18284 | \$0.18586 | 14 |
| 15 | TIER 4 | \$0.27177 | \$0.27479 | 15 |
| 16 | TIER 5 | \$0.31837 | \$0.32139 | 16 |
| 17 | BASELINE DISCOUNT (\$/KWH) | \$0.01559 | \$0.01559 | 17 |
| 18 | SCHEDULE EL-7 | | | 18 |
| 19 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 19 |
| 20 | EL-7 METER CHARGE(\$/MONTH) | \$0.00 | \$0.00 | 20 |
| 21 | ENERGY (\$/KWH) | | | 21 |
| 22 | ON-PEAK | \$0.28372 | \$0.10472 | 22 |
| 23 | OFF-PEAK | \$0.07664 | \$0.07966 | 23 |
| 24 | BASELINE DISCOUNT (\$/KWH) | \$0.01559 | \$0.01559 | 24 |
| 25 | SCHEDULE E-8 | | | 25 |
| 26 | CUSTOMER CHARGE (\$/MONTH) | \$12.53 | \$12.53 | 26 |
| 27 | ENERGY (\$/KWH) | | | 27 |
| 28 | TIER 1 | \$0.11815 | \$0.07577 | 28 |
| 29 | TIER 2 | \$0.11815 | \$0.07577 | 29 |
| 30 | TIER 3 | \$0.21435 | \$0.17197 | 30 |
| 31 | TIER 4 | \$0.30328 | \$0.26090 | 31 |
| 32 | TIER 5 | \$0.34988 | \$0.30750 | 32 |
| 33 | SCHEDULE EL-8 (CARE) | | | 33 |
| 34 | CUSTOMER CHARGE (\$/MONTH) | \$10.02 | \$10.02 | 34 |
| 35 | ENERGY CHARGE (\$/KWH) | \$0.08624 | \$0.05234 | 35 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
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RESIDENTIAL RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|--------------------------------|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE E-A7 | | | 1 |
| 2 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 2 |
| 3 | E-A7 METER CHARGE (\$/MONTH) | \$3.51 | \$3.51 | 3 |
| 4 | RATE Y METER CHARGE (\$/MONTH) | \$1.17 | \$1.17 | 4 |
| 5 | ON-PEAK ENERGY (\$/KWH) | | | 5 |
| 6 | TIER 1 | \$0.32260 | \$0.11393 | 6 |
| 7 | TIER 2 | \$0.32260 | \$0.11393 | 7 |
| 8 | TIER 3 | \$0.41880 | \$0.21013 | 8 |
| 9 | TIER 4 | \$0.50773 | \$0.29906 | 9 |
| 10 | TIER 5 | \$0.55433 | \$0.34566 | 10 |
| 11 | OFF-PEAK ENERGY (\$/KWH) | | | 11 |
| 12 | TIER 1 | \$0.08248 | \$0.08974 | 12 |
| 13 | TIER 2 | \$0.08248 | \$0.08974 | 13 |
| 14 | TIER 3 | \$0.17868 | \$0.18594 | 14 |
| 15 | TIER 4 | \$0.26761 | \$0.27487 | 15 |
| 16 | TIER 5 | \$0.31421 | \$0.32147 | 16 |
| 17 | BASELINE DISCOUNT (\$/KWH) | \$0.01559 | \$0.01559 | 17 |
| 18 | SCHEDULE EL-A7 | | | 18 |
| 19 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 19 |
| 20 | EL-A7 METER CHARGE (\$/MONTH) | \$0.00 | \$0.00 | 20 |
| 21 | ON-PEAK ENERGY (\$/KWH) | \$0.31260 | \$0.10393 | 21 |
| 22 | OFF-PEAK ENERGY (\$/KWH) | \$0.07248 | \$0.07974 | 22 |
| 23 | BASELINE DISCOUNT (\$/KWH) | \$0.01559 | \$0.01559 | 23 |
| 24 | SCHEDULE E-9: RATE A | | | 24 |
| 25 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 25 |
| 26 | E-9 METER CHARGE (\$/MONTH) | \$6.66 | \$6.66 | 26 |
| 27 | ON-PEAK ENERGY (\$/KWH) | | | 27 |
| 28 | TIER 1 | \$0.28368 | | 28 |
| 29 | TIER 2 | \$0.28368 | | 29 |
| 30 | TIER 3 | \$0.37988 | | 30 |
| 31 | TIER 4 | \$0.46881 | | 31 |
| 32 | TIER 5 | \$0.51541 | | 32 |
| 33 | PART-PEAK ENERGY (\$/KWH) | | | 33 |
| 34 | TIER 1 | \$0.10395 | \$0.10383 | 34 |
| 35 | TIER 2 | \$0.10395 | \$0.10383 | 35 |
| 36 | TIER 3 | \$0.20015 | \$0.20003 | 36 |
| 37 | TIER 4 | \$0.28908 | \$0.28896 | 37 |
| 38 | TIER 5 | \$0.33568 | \$0.33556 | 38 |
| 39 | OFF-PEAK ENERGY (\$/KWH) | | | 39 |
| 40 | TIER 1 | \$0.04965 | \$0.05795 | 40 |
| 41 | TIER 2 | \$0.04965 | \$0.05795 | 41 |
| 42 | TIER 3 | \$0.14585 | \$0.15415 | 42 |
| 43 | TIER 4 | \$0.23478 | \$0.24308 | 43 |
| 44 | TIER 5 | \$0.28138 | \$0.28968 | 44 |
| 45 | BASELINE DISCOUNT (\$/KWH) | \$0.01559 | \$0.01559 | 45 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

RESIDENTIAL RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|-----------------------------|----------------------------|----------------------------|-------------|
| ***** | | | | |
| 1 | SCHEDULE E-9: RATE B | | | 1 |
| 2 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 2 |
| 3 | E-9 METER CHARGE (\$/MONTH) | \$6.66 | \$6.66 | 3 |
| 4 | ON-PEAK ENERGY (\$/KWH) | | | 4 |
| 5 | TIER 1 | \$0.27967 | | 5 |
| 6 | TIER 2 | \$0.27967 | | 6 |
| 7 | TIER 3 | \$0.37587 | | 7 |
| 8 | TIER 4 | \$0.46480 | | 8 |
| 9 | TIER 5 | \$0.51140 | | 9 |
| 10 | PART-PEAK ENERGY (\$/KWH) | | | 10 |
| 11 | TIER 1 | \$0.09994 | \$0.10027 | 11 |
| 12 | TIER 2 | \$0.09994 | \$0.10027 | 12 |
| 13 | TIER 3 | \$0.19614 | \$0.19647 | 13 |
| 14 | TIER 4 | \$0.28507 | \$0.28540 | 14 |
| 15 | TIER 5 | \$0.33167 | \$0.33200 | 15 |
| 16 | OFF-PEAK ENERGY (\$/KWH) | | | 16 |
| 17 | TIER 1 | \$0.05616 | \$0.06378 | 17 |
| 18 | TIER 2 | \$0.05616 | \$0.06378 | 18 |
| 19 | TIER 3 | \$0.15236 | \$0.15998 | 19 |
| 20 | TIER 4 | \$0.24129 | \$0.24891 | 20 |
| 21 | TIER 5 | \$0.28789 | \$0.29551 | 21 |
| 22 | BASELINE DISCOUNT (\$/KWH) | \$0.01559 | \$0.01559 | 22 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

SMALL L&P RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|--|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE A-1 | | | 1 |
| 2 | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$8.10 | \$8.10 | 2 |
| 3 | CUSTOMER CHARGE: POLYPHASE (\$/MO.) | \$12.00 | \$12.00 | 3 |
| 4 | ENERGY (\$/KWH) | \$0.18292 | \$0.13287 | 4 |
| 5 | SCHEDULE A-6 | | | 5 |
| 6 | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$8.10 | \$8.10 | 6 |
| 7 | CUSTOMER CHARGE: POLYPHASE (\$/MO.) | \$12.00 | \$12.00 | 7 |
| 8 | METER CHARGE (\$/MONTH) | \$6.12 | \$6.12 | 8 |
| 9 | METER CHARGE - RATE W (\$/MONTH) | \$1.80 | \$1.80 | 9 |
| 10 | METER CHARGE - RATE X (\$/MONTH) | \$6.12 | \$6.12 | 10 |
| 11 | ENERGY (\$/KWH) | | | 11 |
| 12 | ON-PEAK | \$0.31854 | | 12 |
| 13 | PART-PEAK | \$0.15611 | \$0.13747 | 13 |
| 14 | OFF-PEAK ENERGY | \$0.09238 | \$0.10125 | 14 |
| 15 | SCHEDULE A-15 | | | 15 |
| 16 | CUSTOMER CHARGE (\$/MONTH) | \$8.10 | \$8.10 | 16 |
| 17 | FACILITY CHARGE (\$/MONTH) | \$15.00 | \$15.00 | 17 |
| 18 | ENERGY (\$/KWH) | \$0.17879 | \$0.12874 | 18 |
| 19 | SCHEDULE TC-1 | | | 19 |
| 20 | CUSTOMER CHARGE (\$/MONTH) | \$8.10 | \$8.10 | 20 |
| 21 | ENERGY (\$/KWH) | \$0.14682 | \$0.14682 | 21 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

MEDIUM L&P RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|----------------------------------|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE A-10 | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH) | \$93.75 | \$93.75 | 2 |
| 3 | MAXIMUM DEMAND CHARGE (\$/KW/MO) | | | 3 |
| 4 | SECONDARY VOLTAGE | \$10.47 | \$5.15 | 4 |
| 5 | PRIMARY VOLTAGE | \$9.84 | \$4.64 | 5 |
| 6 | TRANSMISSION VOLTAGE | \$6.82 | \$2.78 | 6 |
| 7 | FTA ENERGY CHARGE (\$/KWH) | | | 7 |
| 8 | SECONDARY VOLTAGE | \$0.13033 | \$0.09973 | 8 |
| 9 | PRIMARY VOLTAGE | \$0.13068 | \$0.09927 | 9 |
| 10 | TRANSMISSION VOLTAGE | \$0.12315 | \$0.09542 | 10 |
| 11 | NON-FTA ENERGY CHARGE (\$/KWH) | | | 11 |
| 12 | SECONDARY VOLTAGE | \$0.12620 | \$0.09560 | 12 |
| 13 | PRIMARY VOLTAGE | \$0.12655 | \$0.09514 | 13 |
| 14 | TRANSMISSION VOLTAGE | \$0.11902 | \$0.09129 | 14 |
| 15 | SCHEDULE A-10 TOU | | | 15 |
| 16 | CUSTOMER CHARGE (\$/MONTH) | \$93.75 | \$93.75 | 16 |
| 17 | MAXIMUM DEMAND CHARGE (\$/KW/MO) | | | 17 |
| 18 | SECONDARY VOLTAGE | \$10.47 | \$5.15 | 18 |
| 19 | PRIMARY VOLTAGE | \$9.84 | \$4.64 | 19 |
| 20 | TRANSMISSION VOLTAGE | \$6.82 | \$2.78 | 20 |
| 21 | FTA ENERGY CHARGE (\$/KWH) | | | 21 |
| 22 | SECONDARY | | | 22 |
| 23 | ON PEAK | \$0.14972 | | 23 |
| 24 | PARTIAL PEAK | \$0.13828 | \$0.10829 | 24 |
| 25 | OFF-PEAK | \$0.11481 | \$0.09124 | 25 |
| 26 | PRIMARY | | | 26 |
| 27 | ON PEAK | \$0.14949 | | 27 |
| 28 | PARTIAL PEAK | \$0.13918 | \$0.10730 | 28 |
| 29 | OFF-PEAK | \$0.11520 | \$0.09132 | 29 |
| 30 | TRANSMISSION | | | 30 |
| 31 | ON PEAK | \$0.14282 | | 31 |
| 32 | PARTIAL PEAK | \$0.13202 | \$0.10387 | 32 |
| 33 | OFF-PEAK | \$0.10697 | \$0.08705 | 33 |
| 34 | NON-FTA ENERGY CHARGE (\$/KWH) | | | 34 |
| 35 | SECONDARY | | | 35 |
| 36 | ON PEAK | \$0.14559 | | 36 |
| 37 | PARTIAL PEAK | \$0.13415 | \$0.10416 | 37 |
| 38 | OFF-PEAK | \$0.11068 | \$0.08711 | 38 |
| 39 | PRIMARY | | | 39 |
| 40 | ON PEAK | \$0.14536 | | 40 |
| 41 | PARTIAL PEAK | \$0.13505 | \$0.10317 | 41 |
| 42 | OFF-PEAK | \$0.11107 | \$0.08719 | 42 |
| 43 | TRANSMISSION | | | 43 |
| 44 | ON PEAK | \$0.13869 | | 44 |
| 45 | PARTIAL PEAK | \$0.12789 | \$0.09974 | 45 |
| 46 | OFF-PEAK | \$0.10284 | \$0.08292 | 46 |

PACIFIC GAS AND ELECTRIC COMPANY
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E-19 FIRM RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|---|----------------------------|----------------------------|-------------|
| ***** | | | | |
| 1 | SCHEDULE E-19 T FIRM | | | 1 |
| 2 | CUSTOMER CHARGE > 500 KW (\$/MONTH) | \$1,033.41 | \$1,033.41 | 2 |
| 3 | CUSTOMER CHARGE < 500 KW (\$/MONTH) | \$93.75 | \$93.75 | 3 |
| 4 | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$5.40 | \$5.40 | 4 |
| 5 | TOU METER CHARGE - RATE W (\$/MONTH) | \$1.08 | \$1.08 | 5 |
| 6 | DEMAND CHARGE (\$/KW/MONTH) | | | 6 |
| 7 | ON-PEAK | \$10.73 | | 7 |
| 8 | PARTIAL PEAK | \$2.48 | \$0.00 | 8 |
| 9 | MAXIMUM | \$3.09 | \$3.09 | 9 |
| 10 | FTA ENERGY CHARGE (\$/KWH) | | | 10 |
| 11 | ON-PEAK | \$0.10457 | | 11 |
| 12 | PARTIAL-PEAK | \$0.09520 | \$0.09126 | 12 |
| 13 | OFF-PEAK | \$0.07350 | \$0.07668 | 13 |
| 14 | NON-FTA ENERGY CHARGE (\$/KWH) | | | 14 |
| 15 | ENERGY CHARGE (\$/KWH) | | | 15 |
| 16 | ON-PEAK | \$0.10044 | | 16 |
| 17 | PARTIAL-PEAK | \$0.09107 | \$0.08713 | 17 |
| 18 | OFF-PEAK | \$0.06937 | \$0.07255 | 18 |
| ***** | | | | |
| 19 | SCHEDULE E-19 P FIRM | | | 19 |
| 20 | CUSTOMER CHARGE > 500 KW (\$/MONTH) | \$400.00 | \$400.00 | 20 |
| 21 | CUSTOMER CHARGE < 500 KW (\$/MONTH) | \$93.75 | \$93.75 | 21 |
| 22 | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$5.40 | \$5.40 | 22 |
| 23 | TOU METER CHARGE - RATE W (\$/MONTH) | \$1.08 | \$1.08 | 23 |
| 24 | DEMAND CHARGE (\$/KW/MONTH) | | | 24 |
| 25 | ON-PEAK | \$10.62 | | 25 |
| 26 | PARTIAL PEAK | \$2.43 | \$0.76 | 26 |
| 27 | MAXIMUM | \$4.60 | \$4.60 | 27 |
| 28 | FTA ENERGY CHARGE (\$/KWH) | | | 28 |
| 29 | ON-PEAK | \$0.13542 | | 29 |
| 30 | PARTIAL-PEAK | \$0.10203 | \$0.09247 | 30 |
| 31 | OFF-PEAK | \$0.07391 | \$0.07718 | 31 |
| 32 | NON-FTA ENERGY CHARGE (\$/KWH) | | | 32 |
| 33 | ENERGY CHARGE (\$/KWH) | | | 33 |
| 34 | ON-PEAK | \$0.13129 | | 34 |
| 35 | PARTIAL-PEAK | \$0.09790 | \$0.08834 | 35 |
| 36 | OFF-PEAK | \$0.06978 | \$0.07305 | 36 |
| 37 | AVERAGE RATE LIMIT (\$/KWH) | \$0.20903 | | 37 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

E-19 FIRM RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|---|----------------------------|----------------------------|-------------|
| ***** | | | | |
| 1 | SCHEDULE E-19 S FIRM | | | 1 |
| 2 | CUSTOMER CHARGE > 500 KW (\$/MONTH) | \$275.00 | \$275.00 | 2 |
| 3 | CUSTOMER CHARGE < 500 KW (\$/MONTH) | \$93.75 | \$93.75 | 3 |
| 4 | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$5.40 | \$5.40 | 4 |
| 5 | TOU METER CHARGE - RATE W (\$/MONTH) | \$1.08 | \$1.08 | 5 |
| 6 | DEMAND CHARGE (\$/KW/MONTH) | | | 6 |
| 7 | ON-PEAK | \$15.04 | | 7 |
| 8 | PARTIAL PEAK | \$3.58 | \$1.86 | 8 |
| 9 | MAXIMUM | \$6.56 | \$6.56 | 9 |
| 10 | FTA ENERGY CHARGE (\$/KWH) | | | 10 |
| 11 | ON-PEAK | \$0.14450 | | 11 |
| 12 | PARTIAL-PEAK | \$0.10578 | \$0.09723 | 12 |
| 13 | OFF-PEAK | \$0.07587 | \$0.07940 | 13 |
| 14 | NON-FTA ENERGY CHARGE (\$/KWH) | | | 14 |
| 15 | ENERGY CHARGE (\$/KWH) | | | 15 |
| 16 | ON-PEAK | \$0.14037 | | 16 |
| 17 | PARTIAL-PEAK | \$0.10165 | \$0.09310 | 17 |
| 18 | OFF-PEAK | \$0.07174 | \$0.07527 | 18 |
| 19 | AVERAGE RATE LIMIT (\$/KWH) | \$0.20903 | | 19 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

E-20 FIRM RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|---------------------------------|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE E-20 T FIRM | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH)-FIRM | \$1,033.41 | \$1,033.41 | 2 |
| 3 | DEMAND CHARGE (\$/KW/MONTH) | | | 3 |
| 4 | ON-PEAK | \$9.72 | | 4 |
| 5 | PARTIAL PEAK | \$2.11 | \$0.00 | 5 |
| 6 | MAXIMUM | \$2.98 | \$2.98 | 6 |
| 7 | ENERGY CHARGE (\$/KWH) | | | 7 |
| 8 | ON-PEAK | \$0.08111 | | 8 |
| 9 | PARTIAL-PEAK | \$0.07356 | \$0.07039 | 9 |
| 10 | OFF-PEAK | \$0.05605 | \$0.05863 | 10 |
| 11 | SCHEDULE E-20 P FIRM | | | 11 |
| 12 | CUSTOMER CHARGE (\$/MONTH) | \$800.00 | \$800.00 | 12 |
| 13 | DEMAND CHARGE (\$/KW/MONTH) | | | 13 |
| 14 | ON-PEAK | \$11.89 | | 14 |
| 15 | PARTIAL PEAK | \$2.72 | \$0.80 | 15 |
| 16 | MAXIMUM | \$4.85 | \$4.85 | 16 |
| 17 | ENERGY CHARGE (\$/KWH) | | | 17 |
| 18 | ON-PEAK | \$0.12387 | | 18 |
| 19 | PARTIAL-PEAK | \$0.09184 | \$0.08267 | 19 |
| 20 | OFF-PEAK | \$0.06528 | \$0.06833 | 20 |
| 21 | AVERAGE RATE LIMIT (\$/KWH) | \$0.20514 | | 21 |
| 22 | SCHEDULE E-20 S FIRM | | | 22 |
| 23 | CUSTOMER CHARGE (\$/MONTH) | \$600.00 | \$600.00 | 23 |
| 24 | DEMAND CHARGE (\$/KW/MONTH) | | | 24 |
| 25 | ON-PEAK | \$15.25 | | 25 |
| 26 | PARTIAL PEAK | \$3.45 | \$2.07 | 26 |
| 27 | MAXIMUM | \$7.08 | \$7.08 | 27 |
| 28 | ENERGY CHARGE (\$/KWH) | | | 28 |
| 29 | ON-PEAK | \$0.13190 | | 29 |
| 30 | PARTIAL-PEAK | \$0.09510 | \$0.08719 | 30 |
| 31 | OFF-PEAK | \$0.06701 | \$0.07039 | 31 |
| 32 | AVERAGE RATE LIMIT (\$/KWH) | \$0.20514 | | 32 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

OIL AND GAS EXTRACTION RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|--------------------------------------|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE E-37 | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH) | \$16.00 | \$16.00 | 2 |
| 3 | TOU METER CHARGE - RATE W (\$/MONTH) | \$1.20 | \$1.20 | 3 |
| 4 | TOU METER CHARGE - RATE X (\$/MONTH) | \$6.00 | \$6.00 | 4 |
| 5 | ON PEAK DEMAND CHARGE (\$/KW/MO) | \$3.38 | | 5 |
| 6 | MAXIMUM DEMAND CHARGE (\$/KW/MO) | | | 6 |
| 7 | SECONDARY VOLTAGE | \$10.21 | \$8.45 | 7 |
| 8 | PRIMARY VOLTAGE DISCOUNT | \$1.46 | \$1.24 | 8 |
| 9 | TRANSMISSION VOLTAGE DISCOUNT | \$7.56 | \$6.23 | 9 |
| 10 | ENERGY (\$/KWH) | | | 10 |
| 11 | ON-PEAK | \$0.16367 | | 11 |
| 12 | PART-PEAK | | \$0.06108 | 12 |
| 13 | OFF-PEAK | \$0.05499 | \$0.05093 | 13 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

STANDBY RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|--|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE S - TRANSMISSION | | | 1 |
| 2 | CONTRACT CAPACITY CHARGE (\$/KW/MO.) | \$0.69 | \$0.69 | 2 |
| 3 | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$0.59 | \$0.59 | 3 |
| 4 | ENERGY (\$/KWH) | | | 4 |
| 5 | ON-PEAK | \$0.09459 | | 5 |
| 6 | PART-PEAK | \$0.08697 | \$0.08378 | 6 |
| 7 | OFF-PEAK | \$0.06932 | \$0.07192 | 7 |
| 8 | SCHEDULE S - PRIMARY | | | 8 |
| 9 | CONTRACT CAPACITY CHARGE (\$/KW/MO.) | \$1.55 | \$1.55 | 9 |
| 10 | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$1.32 | \$1.32 | 10 |
| 11 | ENERGY (\$/KWH) | | | 11 |
| 12 | ON-PEAK | \$0.23413 | | 12 |
| 13 | PART-PEAK | \$0.17872 | \$0.16547 | 13 |
| 14 | OFF-PEAK | \$0.12989 | \$0.13508 | 14 |
| 15 | SCHEDULE S - SECONDARY | | | 15 |
| 16 | CONTRACT CAPACITY CHARGE (\$/KW/MO.) | \$1.58 | \$1.58 | 16 |
| 17 | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$1.34 | \$1.34 | 17 |
| 18 | ENERGY (\$/KWH) | | | 18 |
| 19 | ON-PEAK | \$0.24409 | | 19 |
| 20 | PART-PEAK | \$0.18371 | \$0.17193 | 20 |
| 21 | OFF-PEAK | \$0.13202 | \$0.13749 | 21 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

STANDBY RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|---|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE S CUSTOMER AND METER CHARGES | | | 1 |
| 2 | RESIDENTIAL | | | 2 |
| 3 | MINIMUM BILL (\$/MO) | \$5.00 | \$5.00 | 3 |
| 4 | TOU METER CHARGE (\$/MO) | \$3.90 | \$3.90 | 4 |
| 5 | AGRICULTURAL | | | 5 |
| 6 | CUSTOMER CHARGE (\$/MO) | \$16.00 | \$16.00 | 6 |
| 7 | TOU METER CHARGE (\$/MO) | \$6.00 | \$6.00 | 7 |
| 8 | SMALL LIGHT AND POWER (less than or equal to 50 kW) | | | 8 |
| 9 | SINGLE PHASE CUSTOMER CHARGE (\$/MO) | \$8.10 | \$8.10 | 9 |
| 10 | POLY PHASE CUSTOMER CHARGE (\$/MO) | \$12.00 | \$12.00 | 10 |
| 11 | METER CHARGE (\$/MO) | \$6.12 | \$6.12 | 11 |
| 12 | MEDIUM LIGHT AND POWER (>50 kW, <500 kW) | | | 12 |
| 13 | CUSTOMER CHARGE (\$/MO) | \$93.75 | \$93.75 | 13 |
| 14 | METER CHARGE (\$/MO) | \$5.40 | \$5.40 | 14 |
| 15 | MEDIUM LIGHT AND POWER (>500kW) | | | 15 |
| 16 | TRANSMISSION CUSTOMER CHARGE (\$/MO) | \$1,033.41 | \$1,033.41 | 16 |
| 17 | PRIMARY CUSTOMER CHARGE (\$/MO) | \$400.00 | \$400.00 | 17 |
| 18 | SECONDARY CUSTOMER CHARGE (\$/MO) | \$275.00 | \$275.00 | 18 |
| 19 | LARGE LIGHT AND POWER (> 1000 kW) | | | 19 |
| 20 | TRANSMISSION CUSTOMER CHARGE (\$/MO) | \$1,033.41 | \$1,033.41 | 20 |
| 21 | PRIMARY CUSTOMER CHARGE (\$/MO) | \$800.00 | \$800.00 | 21 |
| 22 | SECONDARY CUSTOMER CHARGE (\$/MO) | \$600.00 | \$600.00 | 22 |
| 23 | REDUCED CUSTOMER CHARGES (\$/MO) | | | 23 |
| 24 | A-6 | \$10.39 | \$10.39 | 24 |
| 25 | E19 V | \$42.98 | \$42.98 | 25 |
| 26 | E-19 PRIMARY and SECONDARY | \$42.98 | \$42.98 | 26 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

NON-FIRM SERVICE RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|---|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE NF - NONFIRM | | | 1 |
| 2 | THE CUSTOMER WILL BE BILLED FOR ALL REGULAR CHARGES APPLICABLE UNDER ITS | | | 2 |
| 3 | OTHERWISE-APPLICABLE RATE SCHEDULE. ADDITIONAL CHARGES AND CREDITS WILL BE | | | 3 |
| 4 | DETERMINED ACCORDING TO THE RATES SPECIFIED HERE TO CALCULATE TOTAL CHARGES | | | 4 |
| 5 | UNDER THE NON-FIRM SERVICE OPTION. | | | 5 |
| 6 | NON-FIRM SERVICE CUSTOMER CHARGES (\$ PER METER PER MO) | | | 6 |
| 7 | CUSTOMER CHARGE | \$190.00 | | 7 |
| 8 | CUSTOMER CHARGE W/UFR | \$200.00 | | 8 |
| 9 | DEMAND CHARGE CREDITS (\$ PER KW) | | | 9 |
| 10 | MAXIMUM PEAK DEMAND | \$7.50 | | 10 |
| 11 | MAXIMUM PART-PEAK DEMAND | \$0.50 | \$0.50 | 11 |
| 12 | ENERGY CHARGE CREDITS(\$ PER KWH) | | | 12 |
| 13 | PEAK | \$0.01247 | | 13 |
| 14 | PART-PEAK | \$0.00132 | \$0.00132 | 14 |
| 15 | OFF-PEAK | \$0.00132 | \$0.00132 | 15 |
| 16 | UFR CREDIT (\$ PER KWH, IF APPLICABLE) | \$0.00091 | | 16 |
| 17 | NONCOMPLIANCE PENALTY (\$/KWH/EVENT) | \$8.40/\$4.20 | \$8.40/\$4.20 | 17 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

AGRICULTURAL RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|--|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE AG-1A | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH) | \$12.00 | \$12.00 | 2 |
| 3 | CONNECTED LOAD CHARGE (\$/KW/MONTH) | \$3.13 | \$2.87 | 3 |
| 4 | ENERGY CHARGE (\$/KWH) | \$0.17689 | \$0.17689 | 4 |
| 5 | SCHEDULE AG-RA | | | 5 |
| 6 | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$12.00 | \$12.00 | 6 |
| 7 | METER CHARGE - RATE A (\$/MONTH) | \$6.80 | \$6.80 | 7 |
| 8 | METER CHARGE - RATE D (\$/MONTH) | \$2.00 | \$2.00 | 8 |
| 9 | CONNECTED LOAD CHARGE (\$/KW/MONTH) | \$3.18 | \$2.90 | 9 |
| 10 | ENERGY (\$/KWH) | | | 10 |
| 11 | ON-PEAK | \$0.38648 | | 11 |
| 12 | PART-PEAK | | \$0.09849 | 12 |
| 13 | OFF-PEAK | \$0.10337 | \$0.08184 | 13 |
| 14 | SCHEDULE AG-VA | | | 14 |
| 15 | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$12.00 | \$12.00 | 15 |
| 16 | METER CHARGE - RATE A (\$/MONTH) | \$6.80 | \$6.80 | 16 |
| 17 | METER CHARGE - RATE D (\$/MONTH) | \$2.00 | \$2.00 | 17 |
| 18 | CONNECTED LOAD CHARGE (\$/KW/MONTH) | \$3.18 | \$2.90 | 18 |
| 19 | ENERGY (\$/KWH) | | | 19 |
| 20 | ON-PEAK | \$0.37921 | | 20 |
| 21 | PART-PEAK | | \$0.09635 | 21 |
| 22 | OFF-PEAK | \$0.09926 | \$0.08000 | 22 |
| 23 | SCHEDULE AG-4A | | | 23 |
| 24 | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$12.00 | \$12.00 | 24 |
| 25 | METER CHARGE - RATE A (\$/MONTH) | \$6.80 | \$6.80 | 25 |
| 26 | METER CHARGE - RATE D (\$/MONTH) | \$2.00 | \$2.00 | 26 |
| 27 | CONNECTED LOAD CHARGE (\$/KW/MONTH) | \$3.18 | \$2.91 | 27 |
| 28 | ENERGY (\$/KWH) | | | 28 |
| 29 | ON-PEAK | \$0.38026 | | 29 |
| 30 | PART-PEAK | | \$0.09706 | 30 |
| 31 | OFF-PEAK | \$0.09023 | \$0.08071 | 31 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

AGRICULTURAL RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|--|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE AG-5A | | | 1 |
| 2 | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$12.00 | \$12.00 | 2 |
| 3 | METER CHARGE - RATE A (\$/MONTH) | \$6.80 | \$6.80 | 3 |
| 4 | METER CHARGE - RATE D (\$/MONTH) | \$2.00 | \$2.00 | 4 |
| 5 | CONNECTED LOAD CHARGE (\$/KW/MONTH) | \$6.99 | \$6.99 | 5 |
| 6 | ENERGY (\$/KWH) | | | 6 |
| 7 | ON-PEAK | \$0.27600 | | 7 |
| 8 | PART-PEAK | | \$0.07434 | 8 |
| 9 | OFF-PEAK | \$0.06787 | \$0.06200 | 9 |
| 10 | SCHEDULE AG-1B | | | 10 |
| 11 | CUSTOMER CHARGE (\$/MONTH) | \$16.00 | \$16.00 | 11 |
| 12 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 12 |
| 13 | SECONDARY VOLTAGE | \$6.08 | \$4.20 | 13 |
| 14 | PRIMARY VOLTAGE DISCOUNT | \$0.82 | \$0.70 | 14 |
| 15 | ENERGY CHARGE (\$/KWH) | \$0.15073 | \$0.15073 | 15 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

AGRICULTURAL RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|--|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE AG-RB | | | 1 |
| 2 | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$16.00 | \$16.00 | 2 |
| 3 | METER CHARGE - RATE B (\$/MONTH) | \$6.00 | \$6.00 | 3 |
| 4 | METER CHARGE - RATE E (\$/MONTH) | \$1.20 | \$1.20 | 4 |
| 5 | ON-PEAK DEMAND CHARGE (\$/KW/MONTH) | \$3.53 | | 5 |
| 6 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 6 |
| 7 | SECONDARY VOLTAGE | \$5.34 | \$5.07 | 7 |
| 8 | PRIMARY VOLTAGE DISCOUNT | \$0.72 | \$0.85 | 8 |
| 9 | ENERGY CHARGE (\$/KWH) | | | 9 |
| 10 | ON-PEAK | \$0.31819 | | 10 |
| 11 | PART-PEAK | | \$0.10079 | 11 |
| 12 | OFF-PEAK | \$0.10323 | \$0.08302 | 12 |
| 13 | SCHEDULE AG-VB | | | 13 |
| 14 | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$16.00 | \$16.00 | 14 |
| 15 | METER CHARGE - RATE B (\$/MONTH) | \$6.00 | \$6.00 | 15 |
| 16 | METER CHARGE - RATE E (\$/MONTH) | \$1.20 | \$1.20 | 16 |
| 17 | ON-PEAK DEMAND CHARGE (\$/KW/MONTH) | \$3.50 | | 17 |
| 18 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 18 |
| 19 | SECONDARY VOLTAGE | \$5.35 | \$4.41 | 19 |
| 20 | PRIMARY VOLTAGE DISCOUNT | \$0.72 | \$0.75 | 20 |
| 21 | ENERGY CHARGE (\$/KWH) | | | 21 |
| 22 | ON-PEAK | \$0.28658 | | 22 |
| 23 | PART-PEAK | | \$0.09963 | 23 |
| 24 | OFF-PEAK | \$0.09934 | \$0.08229 | 24 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

AGRICULTURAL RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|--|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE AG-4B | | | 1 |
| 2 | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$16.00 | \$16.00 | 2 |
| 3 | METER CHARGE - RATE B (\$/MONTH) | \$6.00 | \$6.00 | 3 |
| 4 | METER CHARGE - RATE E (\$/MONTH) | \$1.20 | \$1.20 | 4 |
| 5 | ON-PEAK DEMAND CHARGE (\$/KW/MONTH) | \$3.47 | | 5 |
| 6 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 6 |
| 7 | SECONDARY VOLTAGE | \$5.49 | \$4.46 | 7 |
| 8 | PRIMARY VOLTAGE DISCOUNT | \$0.91 | \$1.18 | 8 |
| 9 | ENERGY CHARGE (\$/KWH) | | | 9 |
| 10 | ON-PEAK | \$0.23795 | | 10 |
| 11 | PART-PEAK | | \$0.09205 | 11 |
| 12 | OFF-PEAK | \$0.08468 | \$0.07617 | 12 |
| 13 | SCHEDULE AG-4C | | | 13 |
| 14 | CUSTOMER CHARGE - RATES C & F (\$/MONTH) | \$54.00 | \$54.00 | 14 |
| 15 | METER CHARGE - RATE C (\$/MONTH) | \$6.00 | \$6.00 | 15 |
| 16 | METER CHARGE - RATE F (\$/MONTH) | \$1.20 | \$1.20 | 16 |
| 17 | DEMAND CHARGE (\$/KW/MONTH) | | | 17 |
| 18 | ON-PEAK | \$9.20 | | 18 |
| 19 | PART-PEAK | \$1.98 | \$0.60 | 19 |
| 20 | MAXIMUM | \$2.19 | \$0.88 | 20 |
| 21 | PRIMARY VOLTAGE DISCOUNT | \$1.15 | \$0.05 | 21 |
| 22 | TRANSMISSION VOLTAGE DISCOUNT | \$3.02 | \$0.62 | 22 |
| 23 | ENERGY CHARGE (\$/KWH) | | | 23 |
| 24 | ON-PEAK | \$0.15194 | | 24 |
| 25 | PART-PEAK | \$0.10580 | \$0.09590 | 25 |
| 26 | OFF-PEAK | \$0.07789 | \$0.07906 | 26 |
| 27 | SCHEDULE AG-5B | | | 27 |
| 28 | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$16.00 | \$16.00 | 28 |
| 29 | METER CHARGE - RATE B (\$/MONTH) | \$6.00 | \$6.00 | 29 |
| 30 | METER CHARGE - RATE E (\$/MONTH) | \$1.20 | \$1.20 | 30 |
| 31 | ON-PEAK DEMAND CHARGE (\$/KW/MONTH) | \$3.38 | | 31 |
| 32 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 32 |
| 33 | SECONDARY VOLTAGE | \$10.21 | \$8.45 | 33 |
| 34 | PRIMARY VOLTAGE DISCOUNT | \$1.46 | \$1.24 | 34 |
| 35 | TRANSMISSION VOLTAGE DISCOUNT | \$7.56 | \$6.23 | 35 |
| 36 | ENERGY CHARGE (\$/KWH) | | | 36 |
| 37 | ON-PEAK | \$0.16367 | | 37 |
| 38 | PART-PEAK | | \$0.06108 | 38 |
| 39 | OFF-PEAK | \$0.05499 | \$0.05093 | 39 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

AGRICULTURAL RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|--|----------------------------|----------------------------|-------------|
| 1 | SCHEDULE AG-5C | | | 1 |
| 2 | CUSTOMER CHARGE - RATES C & F (\$/MONTH) | \$54.00 | \$54.00 | 2 |
| 3 | METER CHARGE - RATE C (\$/MONTH) | \$6.00 | \$6.00 | 3 |
| 4 | METER CHARGE - RATE F (\$/MONTH) | \$1.20 | \$1.20 | 4 |
| 5 | DEMAND CHARGE (\$/KW/MONTH) | | | 5 |
| 6 | ON-PEAK | \$9.46 | | 6 |
| 7 | PART-PEAK | \$2.23 | \$0.81 | 7 |
| 8 | MAXIMUM | \$4.15 | \$2.10 | 8 |
| 9 | PRIMARY VOLTAGE DISCOUNT | \$1.92 | \$0.05 | 9 |
| 10 | TRANSMISSION VOLTAGE DISCOUNT | \$5.58 | \$1.50 | 10 |
| 11 | ENERGY CHARGE (\$/KWH) | | | 11 |
| 12 | ON-PEAK | \$0.11093 | | 12 |
| 13 | PART-PEAK | \$0.07888 | \$0.07315 | 13 |
| 14 | OFF-PEAK | \$0.05983 | \$0.06132 | 14 |
| 15 | SCHEDULE AG-ICE | | | 15 |
| 16 | CUSTOMER CHARGE (\$/MONTH) | \$40.00 | \$40.00 | 16 |
| 17 | METER CHARGE (\$/MONTH) | \$6.00 | \$6.00 | 17 |
| 18 | ON-PEAK DEMAND CHARGE (\$/KW/MO) | \$0.41 | | 18 |
| 19 | MAXIMUM DEMAND CHARGE (\$/KW/MO) | | | 19 |
| 20 | SECONDARY | \$1.43 | \$0.00 | 20 |
| 21 | PRIMARY | \$1.40 | \$0.00 | 21 |
| 22 | TRANSMISSION | \$0.45 | \$0.00 | 22 |
| 23 | ENERGY CHARGE (\$/KWH) | | | 23 |
| 24 | ON-PEAK | \$0.12549 | | 24 |
| 25 | PART-PEAK | \$0.09769 | \$0.10022 | 25 |
| 26 | OFF-PEAK | \$0.04966 | \$0.04966 | 26 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007

STREETLIGHTING RATES

| LINE NO. | | 11/1/07 RATES SUMMER | 11/1/07 RATES WINTER | LINE NO. |
|-------------|-------------------------------|----------------------------|----------------------------|-------------|
| | ***** | | | |
| 1 | SCHEDULE LS-1 | | | 1 |
| 2 | ENERGY CHARGE (\$/KWH) | \$0.12533 | \$0.12533 | 2 |
| | ***** | | | |
| 3 | SCHEDULE LS-2 | | | 3 |
| 4 | ENERGY CHARGE (\$/KWH) | \$0.12533 | \$0.12533 | 4 |
| | ***** | | | |
| 5 | SCHEDULE LS-3 | | | 5 |
| 6 | SERVICE CHARGE (\$/METER/MO.) | \$3.00 | \$3.00 | 6 |
| 7 | ENERGY CHARGE (\$/KWH) | \$0.12533 | \$0.12533 | 7 |
| | ***** | | | |
| 8 | SCHEDULE OL-1 | | | 8 |
| 9 | ENERGY CHARGE (\$/KWH) | \$0.12736 | \$0.12736 | 9 |
| | ***** | | | |

| PACIFIC GAS AND ELECTRIC COMPANY | | | | | | | | | | | | | |
|--|----------------|----------------|------------------------------------|-------------|----------|----------|---------------|------------------------|----------|----------|--------------------|---------|--|
| PRESENT ELECTRIC RATES | | | | | | | | | | | | | |
| AS OF NOVEMBER 1, 2007 | | | | | | | | | | | | | |
| ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1 | | | | | | | | | | | | | |
| NOMINAL LAMP RATINGS | | | ALL NIGHT RATES PER LAMP PER MONTH | | | | | | | | | | |
| AVERAGE | | | SCHEDULE LS-2 | | | | SCHEDULE LS-1 | | | | HALF-HOUR ADJ. | | |
| LAMP WATTS | kWhr PER MONTH | INITIAL LUMENS | A | B | C | D | E | F | F.1 | OL-1 | LS-1 & LS-2 | OL-1 | |
| HIGH PRESSURE SODIUM VAPOR LAMPS | | | | | | | | | | | | | |
| AT 120 VOLTS | | | | | | | | | | | | | |
| 35 | 15 | 2,150 | \$2,070 | -- | -- | -- | -- | -- | -- | -- | \$0,085 | -- | |
| 50 | 21 | 3,800 | \$2,822 | -- | -- | -- | -- | -- | -- | -- | \$0,120 | -- | |
| 70 | 29 | 5,800 | \$3,825 | \$5,024 | \$5,324 | \$8,292 | \$11,518 | \$10,971 | \$11,971 | \$11,238 | \$0,165 | \$0,168 | |
| 100 | 41 | 9,500 | \$5,329 | \$6,528 | \$6,828 | \$9,796 | \$13,022 | \$12,475 | \$13,475 | \$12,766 | \$0,234 | \$0,237 | |
| 150 | 60 | 16,000 | \$7,710 | \$8,910 | \$9,209 | \$12,177 | \$15,404 | \$14,856 | \$15,857 | -- | \$0,342 | -- | |
| 200 | 80 | 22,000 | \$10,216 | -- | -- | -- | -- | -- | -- | -- | \$0,456 | -- | |
| AT 240 VOLTS | | | | | | | | | | | | | |
| 50 | 24 | 3,800 | \$3,198 | -- | -- | -- | -- | -- | -- | -- | \$0,137 | -- | |
| 70 | 34 | 5,800 | \$4,451 | \$5,651 | \$5,951 | \$8,919 | \$12,145 | \$11,598 | \$12,598 | \$11,860 | \$0,194 | -- | |
| 100 | 47 | 9,500 | \$6,080 | \$7,280 | \$7,580 | \$10,548 | \$13,774 | \$13,227 | \$14,227 | -- | \$0,268 | -- | |
| 150 | 69 | 16,000 | \$8,838 | \$10,037 | \$10,337 | \$13,305 | \$16,531 | \$15,984 | \$16,984 | \$16,246 | \$0,393 | -- | |
| 200 | 81 | 22,000 | \$10,342 | \$11,541 | \$11,841 | \$14,809 | \$18,035 | \$17,488 | \$18,488 | \$17,860 | \$0,461 | \$0,469 | |
| 250 | 100 | 25,500 | \$12,723 | \$13,923 | \$14,223 | \$17,190 | \$20,416 | \$19,870 | \$20,870 | -- | \$0,570 | -- | |
| 310 | 119 | 37,000 | \$15,104 | -- | -- | -- | -- | -- | -- | -- | \$0,678 | -- | |
| 360 | 144 | 45,000 | \$18,238 | -- | -- | -- | -- | -- | -- | -- | \$0,820 | -- | |
| 400 | 154 | 46,000 | \$19,491 | \$20,691 | \$20,990 | \$23,958 | \$27,184 | \$26,637 | \$27,638 | \$27,158 | \$0,877 | \$0,892 | |
| METAL HALIDE LAMPS | | | | | | | | | | | | | |
| 70 | 30 | 5,500 | \$3,950 | -- | -- | -- | -- | -- | -- | -- | \$0,171 | -- | |
| 100 | 41 | 8,500 | \$5,329 | -- | -- | -- | -- | -- | -- | -- | \$0,234 | -- | |
| 150 | 63 | 13,500 | \$8,086 | -- | -- | -- | -- | -- | -- | -- | \$0,359 | -- | |
| 175 | 72 | 14,000 | \$9,214 | -- | -- | -- | -- | -- | -- | -- | \$0,410 | -- | |
| 250 | 105 | 20,500 | \$13,350 | -- | -- | -- | -- | -- | -- | -- | \$0,598 | -- | |
| 400 | 162 | 30,000 | \$20,493 | -- | -- | -- | -- | -- | -- | -- | \$0,923 | -- | |
| 1,000 | 387 | 90,000 | \$48,693 | -- | -- | -- | -- | -- | -- | -- | \$2,205 | -- | |
| INDUCTION LAMPS | | | | | | | | | | | | | |
| 55 | 19 | 3,000 | \$2,571 | -- | -- | -- | -- | -- | -- | -- | \$0,108 | -- | |
| 85 | 30 | 4,800 | \$3,950 | -- | -- | -- | -- | -- | -- | -- | \$0,171 | -- | |
| 165 | 58 | 12,000 | \$7,459 | -- | -- | -- | -- | -- | -- | -- | \$0,330 | -- | |
| LIGHT EMITTING DIODE (LED) LAMPS | | | | | | | | | | | | | |
| 42 | 14 | 837 | \$1,945 | -- | -- | -- | -- | -- | -- | -- | \$0,080 | -- | |
| Energy Rate @ | | | \$0,12533 per kWh | LS-1 & LS-2 | | | | Pole Painting Charge @ | | \$0,000 | Per Pole Per Month | | |
| | | | \$0,12736 per kWh | OL-1 | | | | | | | | | |

**PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF NOVEMBER 1, 2007
STREETLIGHT RATES FOR
CITY AND COUNTY OF SAN FRANCISCO**

| Rate Schedule | Lamp Type & Size | Per Lamp per Month Rate | Rate Schedule | Lamp Type & Size | Per Lamp per Month Rate |
|---------------------------|----------------------------|----------------------------|--|--|----------------------------|
| CCSF Rate Schedule No. 1 | | | CCSF Rate Schedule No. 5 | | |
| LS-1A | HIGH PRESSURE SODIUM VAPOR | | | HIGH PRESSURE SODIUM VAPOR | |
| Equivalent | 70 WATTS 5,800 LUMENS | \$4.852 | | 70 WATTS 5,800 LUMENS | \$4.870 |
| | 100 WATTS 9,500 LUMENS | \$5.006 | | 100 WATTS 9,500 LUMENS | \$4.906 |
| | 150 WATTS 16,000 LUMENS | \$5.053 | | INCANDESCENT | |
| | 200 WATTS 22,000 LUMENS | \$5.881 | | 189 WATTS 2,500 LUMENS | \$6.042 |
| | 250 WATTS 28,000 LUMENS | \$7.316 | | 405 WATTS 6,000 LUMENS | \$6.271 |
| | 400 WATTS 46,000 LUMENS | \$8.098 | | 620 WATTS 10,000 LUMENS | \$6.346 |
| | MERCURY VAPOR | | | | |
| | 175 WATTS 7,500 LUMENS | \$3.722 | | CCSF Rate Schedule No. 6 | |
| | 250 WATTS 11,000 LUMENS | \$4.070 | LS-2B | HIGH PRESSURE SODIUM VAPOR | |
| | 400 WATTS 21,000 LUMENS | \$4.264 | Equivalent | 100 WATTS 9,500 LUMENS | \$2.095 |
| | INCANDESCENT | | | INCANDESCENT | |
| | 189 WATTS 2,500 LUMENS | \$4.077 | | 92 WATTS 1,000 LUMENS | \$2.764 |
| | 295 WATTS 4,000 LUMENS | \$4.162 | | | |
| | 405 WATTS 6,000 LUMENS | \$4.490 | | CCSF Rate Schedule No. 6A (Chinatown Area) | |
| | | | | HIGH PRESSURE SODIUM VAPOR | |
| | | | | 250 WATTS 28,000 LUMENS | \$16.158 |
| CCSF Rate Schedule No. 3 | | | CCSF Rate Schedule No. 7 | | |
| LS-1A | HIGH PRESSURE SODIUM VAPOR | | | HIGH PRESSURE SODIUM VAPOR | |
| Equivalent | 70 WATTS 5,800 LUMENS | \$4.852 | | 70 WATTS 5,800 LUMENS | D&C |
| | 100 WATTS 9,500 LUMENS | \$5.006 | | 100 WATTS 9,500 LUMENS | D&C |
| | 150 WATTS 16,000 LUMENS | \$5.053 | | 150 WATTS 16,000 LUMENS | D&C |
| | 200 WATTS 22,000 LUMENS | \$5.881 | | 200 WATTS 22,000 LUMENS | D&C |
| | 250 WATTS 28,000 LUMENS | \$7.316 | | 250 WATTS 28,000 LUMENS | D&C |
| | 400 WATTS 46,000 LUMENS | \$8.098 | | 400 WATTS 46,000 LUMENS | D&C |
| | MERCURY VAPOR | | | MERCURY VAPOR | |
| | 175 WATTS 7,500 LUMENS | \$5.394 | | 7,500 LUMENS | D&C |
| | 250 WATTS 11,000 LUMENS | \$5.814 | | 11,000 LUMENS | D&C |
| | 400 WATTS 21,000 LUMENS | \$6.408 | | 21,000 LUMENS | D&C |
| | INCANDESCENT | | | INCANDESCENT | |
| | 189 WATTS 2,500 LUMENS | \$4.709 | | 2,500 LUMENS | D&C |
| | 295 WATTS 4,000 LUMENS | \$4.778 | | 4,000 LUMENS | D&C |
| | 405 WATTS 6,000 LUMENS | \$5.082 | | 6,000 LUMENS | D&C |
| | | | | 10,000 LUMENS | D&C |
| CCSF Rate Schedule No. 4A | | | CCSF Rate Schedule No. 9 (Triangle District) | | |
| | MERCURY VAPOR | | | HIGH PRESSURE SODIUM VAPOR | |
| | 175 WATTS 7,500 LUMENS | \$6.890 | | 9,500 LUMENS DUPLEX (1) | \$7.720 |
| | 250 WATTS 11,000 LUMENS | \$7.433 | | 9,500 LUMENS DUPLEX (2) | \$2.850 |
| | 400 WATTS 21,000 LUMENS | \$7.942 | | | |
| | INCANDESCENT | | | | |
| | 58 WATTS 600 LUMENS | \$4.936 | | | |
| | 92 WATTS 1,000 LUMENS | \$4.960 | | | |
| | 189 WATTS 2,500 LUMENS | \$4.974 | | | |
| | 295 WATTS 4,000 LUMENS | \$5.049 | | | |
| | 405 WATTS 6,000 LUMENS | \$5.260 | | | |
| | 620 WATTS 10,000 LUMENS | \$5.383 | | | |
| CCSF Rate Schedule No. 4E | | | | | |
| LS-1E | HIGH PRESSURE SODIUM VAPOR | | | | |
| | 70 WATTS 5,800 LUMENS | \$7.840 | | | |
| | 100 WATTS 9,500 LUMENS | \$7.980 | | | |
| | 150 WATTS 16,000 LUMENS | \$7.891 | | | |
| | 200 WATTS 22,000 LUMENS | \$8.305 | | | |
| | 250 WATTS 28,000 LUMENS | \$8.165 | | | |
| | 400 WATTS 46,000 LUMENS | \$8.867 | | | |
| | MERCURY VAPOR | | | | |
| | 175 WATTS 7,500 LUMENS | \$10.930 | | | |

EXHIBIT C

**PACIFIC GAS AND ELECTRIC COMPANY
EXHIBIT C
ELECTRIC DEPARTMENT
ELECTRIC RATE PROPOSAL**

This exhibit presents a comparison of illustrative present and proposed electric rates and the proposed revenue increase by customer class resulting from the SmartMeter™ Program Upgrade (SMU Project) electric revenue requirement.

Illustrative present rates are based on those in Advice Letter 3124-E, effective November 1, 2007. The increase to electric distribution rates will increase charges for both bundled electric customers and for customers that purchase electricity from other suppliers (e.g., direct access customers).

Illustrative proposed rates and revenue increase by customer class reflect the allocation of PG&E's SMU Project electric revenue requirement to each customer class based on each class's share of the distribution revenues.

The illustrative present and proposed rates are summarized in Table 1.

Table 1
Pacific Gas and Electric Company
Illustrative Revenue Increase and Class Average Rates

| Line No. | Customer Class | Proposed Revenue Increase (000's) | Present Rates (\$/kWh) | Proposed Rates (\$/kWh) | Percentage Change | Line No. |
|-------------------------|-------------------|--|------------------------------|-------------------------------|----------------------|-------------|
| Bundled Service* | | | | | | |
| 1 | Residential | \$50,033 | \$0.15024 | \$0.15183 | 1.1% | 1 |
| 2 | Small Commercial | \$13,679 | \$0.15667 | \$0.15822 | 1.0% | 2 |
| 3 | Medium Commercial | \$12,602 | \$0.14362 | \$0.14456 | 0.7% | 3 |
| 4 | Large Commercial | \$7,164 | \$0.12890 | \$0.12974 | 0.7% | 4 |
| 5 | Streetlights | \$1,193 | \$0.17063 | \$0.17351 | 1.7% | 5 |
| 6 | Standby | \$124 | \$0.11578 | \$0.11631 | 0.5% | 6 |
| 7 | Agriculture | \$6,729 | \$0.12476 | \$0.12633 | 1.3% | 7 |
| 8 | Industrial | <u>\$4,054</u> | <u>\$0.10018</u> | <u>\$0.10053</u> | <u>0.3%</u> | 8 |
| 9 | Total | \$95,577 | \$0.13877 | \$0.13998 | 0.9% | 9 |
| Direct Access Service** | | | | | | |
| 10 | Residential | \$81 | \$0.07712 | \$0.07873 | 2.1% | 10 |
| 11 | Small Commercial | \$100 | \$0.06779 | \$0.06907 | 1.9% | 11 |
| 12 | Medium Commercial | \$1,091 | \$0.04460 | \$0.04534 | 1.6% | 12 |
| 13 | Large Commercial | \$1,112 | \$0.04494 | \$0.04571 | 1.7% | 13 |
| 14 | Agriculture | \$20 | \$0.05281 | \$0.05381 | 1.9% | 14 |
| 15 | Industrial | <u>\$1,154</u> | <u>\$0.02446</u> | <u>\$0.02475</u> | <u>1.2%</u> | 15 |
| 16 | Total | \$3,558 | \$0.03372 | \$0.03422 | 1.5% | 16 |

* Customers who receive electric generation as well as transmission and distribution service from PG&E.

** Customers who purchase energy from non-PG&E suppliers.

EXHIBIT D

Table 1
Pacific Gas and Electric Company
Statement of Proposed Changes and Results of Operation
Total Electric Distribution
SmartMeter Program Upgrade Cost Recovery
(Thousands of Dollars)

| Line No. | Description | 2008 Adopted | Project Deployment Year 1 | Proposed | Line No. |
|---------------------------|--------------------------------|--------------|---------------------------|-----------|----------|
| REVENUE | | | | | |
| 1 | Adopted Revenue | 3,028,167 | 34,265 | 3,062,432 | 1 |
| 2 | Less: Year 0 Balancing Account | - | (6,751) | (6,751) | 2 |
| 3 | Subtotal Revenue | 3,028,167 | 27,514 | 3,055,681 | 3 |
| OPERATING EXPENSES | | | | | |
| 4 | Energy Costs | - | - | - | 4 |
| 5 | Other Production | - | - | - | 5 |
| 6 | Storage | - | - | - | 6 |
| 7 | Transmission | 726 | - | 726 | 7 |
| 8 | Distribution | 488,040 | 2,240 | 490,280 | 8 |
| 9 | Customer Accounts | 243,421 | 788 | 244,209 | 9 |
| 10 | Uncollectibles | 7,818 | 71 | 7,889 | 10 |
| 11 | Customer Services | 3,373 | - | 3,373 | 11 |
| 12 | Administrative and General | 337,795 | - | 337,795 | 12 |
| 13 | Franchise Requirements | 22,927 | 208 | 23,135 | 13 |
| 14 | Amortization | - | - | - | 14 |
| 15 | Wage Change Impacts | - | - | - | 15 |
| 16 | Other Price Change Impacts | - | - | - | 16 |
| 17 | Other Adjustments (a) | 61,593 | - | 61,593 | 17 |
| 19 | Subtotal Expenses | 1,165,694 | 3,307 | 1,169,001 | 19 |
| TAXES | | | | | |
| 20 | Superfund | - | - | - | 20 |
| 21 | Property | 97,402 | 187 | 97,589 | 21 |
| 22 | Payroll | 37,409 | - | 37,409 | 22 |
| 23 | Business | 386 | - | 386 | 23 |
| 24 | Other | 108 | - | 108 | 24 |
| 25 | State Corporation Franchise | 70,978 | 854 | 71,832 | 25 |
| 26 | Federal Income | 306,024 | 4,947 | 310,971 | 26 |
| 27 | Total Taxes | 512,307 | 5,988 | 518,295 | 27 |
| 28 | Depreciation | 596,774 | 5,877 | 602,651 | 28 |
| 29 | Fossil Decommissioning | - | - | - | 29 |
| 30 | Nuclear Decommissioning | - | - | - | 30 |
| 31 | Total Operating Expenses | 2,274,775 | 15,172 | 2,289,947 | 31 |
| 32 | Net for Return | 753,392 | 12,342 | 765,734 | 32 |
| 33 | Rate Base | 8,572,359 | 140,428 | 8,712,787 | 33 |
| RATE OF RETURN | | | | | |
| 34 | On Rate Base | 8.79% | 8.79% | 8.79% | 34 |
| 35 | On Equity | 11.35% | 11.35% | 11.35% | 35 |

(a) Other adjustments reflect local office closure reduction and 2008 attrition increase.

EXHIBIT E

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006

(000's)

| Line | Asset Class | FERC Account | Description | Utility | | Diablo Canyon | |
|------|-------------|--------------|---|------------------|----------------|------------------|------------------|
| | | | | Plant | Reserve | Plant | Reserve |
| | | | Electric Intangible | | | | |
| 1 | EIP30201 | 302 | Franchises & Consents | 68,065 | 25,577 | 0 | 0 |
| 2 | EIP30301 | 303 | USBR | 1,000 | 1,000 | 0 | 0 |
| 3 | EIP30302 | 303 | Patents | 0 | 0 | 0 | 0 |
| 4 | EIP30303 | 303 | Software | 8,656 | 8,656 | 0 | 0 |
| 5 | | | Total Electric Intangible | 77,720 | 35,232 | 0 | 0 |
| | | | Electric Steam Production - Fossil | | | | |
| 6 | ESF31001 | 310 | Land | 574 | 0 | 0 | 0 |
| 7 | ESF31002 | 310 | Land Rights | 38 | 0 | 0 | 0 |
| 8 | ESF31101 | 311 | Structures and Improvements | 11,416 | 9,388 | 0 | 0 |
| 9 | ESF31201 | 312 | Boiler Plant Equipment | 12,137 | 30,285 | 0 | 0 |
| 10 | ESF31202 | 312 | Boiler Plt Equip Pollution Cont | 0 | 0 | 0 | 0 |
| 11 | ESF31301 | 313 | Engines & Engine Driven Gen | 1,059 | 864 | 0 | 0 |
| 12 | ESF31401 | 314 | Turbogenerator Units | 7,327 | 9,548 | 0 | 0 |
| 13 | ESF31501 | 315 | Accessory Electric Equipment | 2,620 | 4,084 | 0 | 0 |
| 14 | ESF31601 | 316 | Misc. Power Plant Equipment | 4,494 | 3,665 | 0 | 0 |
| 15 | | | Total Steam Production - Fossil | 39,666 | 57,835 | 0 | 0 |
| | | | Electric Nuclear Production | | | | |
| 16 | ENP10900 | 109 | DCPP FASB 109 Gross Up | 0 | 0 | 468,499 | 468,499 |
| 17 | ENP32001 | 320 | Land | 0 | 0 | 17,174 | 17,174 |
| 18 | ENP32002 | 320 | Land Rights | 0 | 0 | 4,414 | 4,414 |
| 19 | ENP32100 | 321 | Structures and Improvements | 0 | 0 | 950,532 | 948,735 |
| 20 | ENP32200 | 322 | Reactor Plant Equipment | 0 | 0 | 2,855,275 | 2,817,327 |
| 21 | ENP32300 | 323 | Turbogenerator Units | 0 | 0 | 1,165,132 | 1,031,318 |
| 22 | ENP32400 | 324 | Accessory Electric Equipment | 0 | 0 | 763,451 | 741,364 |
| 23 | ENP32401 | 324 | Accessory Electric Equip HBPP | 0 | 0 | 0 | 0 |
| 24 | ENP32500 | 325 | Misc. Power Plant Equipment | 0 | 0 | 574,884 | 525,168 |
| 25 | ENP32501 | 325 | Misc. Power Plant Equip HBPP | 0 | 0 | 0 | 0 |
| 26 | | | Total Electric Nuclear Production | 0 | 0 | 6,799,363 | 6,554,000 |
| | | | Electric Hydro Production | | | | |
| 27 | EHP30200 | 302 | Franchises / Consents | 0 | 0 | | |
| 28 | EHP33001 | 330 | Land | 16,105 | 0 | 0 | 0 |
| 29 | EHP33003 | 330 | Recreation Facilities / land | 6 | 0 | 0 | 0 |
| 30 | EHP33004 | 330 | Land Rights | 15,029 | 0 | 0 | 0 |
| 31 | EHP33005 | 330 | Land Rights - Fish & Wildlife | 6 | 0 | 0 | 0 |
| 32 | EHP33006 | 330 | Land Rights Recreation Facility | 1,934 | 0 | 0 | 0 |
| 33 | EHP33101 | 331 | Structures and Improvements | 122,572 | 71,389 | 0 | 0 |
| 34 | EHP33102 | 331 | Struc & Improvements Fish/Wild | 313 | 110 | 0 | 0 |
| 35 | EHP33103 | 331 | Struc & Improvements Rec Fac | 12,991 | 8,183 | 0 | 0 |
| 36 | EHP33201 | 332 | Resvrs Dams Wtrwys Frbys Pnstk | 971,109 | 611,313 | 0 | 0 |
| 37 | EHP33202 | 332 | Resvrs Dams Wtrwys Fish/Wild | 7,545 | 4,202 | 0 | 0 |
| 38 | EHP33203 | 332 | Resvrs Dams Wtrwys Rec Facility | 12,319 | 9,517 | 0 | 0 |
| 39 | EHP33300 | 333 | Water Wheels Turbines & Gen | 267,227 | 140,633 | 0 | 0 |
| 40 | EHP33400 | 334 | Accessory Electric Equipment | 108,824 | 44,052 | 0 | 0 |
| 41 | EHP33500 | 335 | Misc. Power Plant Equipment | 36,758 | 11,089 | 0 | 0 |
| 42 | EHP33600 | 336 | Roads Railroads and Bridges | 32,472 | 18,782 | 0 | 0 |
| 43 | | | Total Electric Hydro Production | 1,605,210 | 919,270 | 0 | 0 |
| | | | Electric Hydro Production Helms | | | | |
| 44 | EHH30200 | 302 | Franchises and Consents | 0 | 0 | 0 | 0 |
| 45 | EHH33001 | 330 | Land | 3 | 0 | 0 | 0 |
| 46 | EHH33004 | 330 | Land Rights | 0 | 0 | 0 | 0 |
| 47 | EHH33101 | 331 | Structures and Improvements Equ | 159,087 | 68,652 | 0 | 0 |
| 48 | EHH33201 | 332 | Resvrs Dams Wtrwys Frbys Pns | 404,689 | 171,103 | 0 | 0 |
| 49 | EHH33300 | 333 | Water Wheels Turbines Gen | 166,725 | 63,974 | 0 | 0 |
| 50 | EHH33400 | 334 | Accessory Electric Equipment | 41,711 | 18,483 | 0 | 0 |

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006
(000's)

| Line | Asset Class | FERC Account | Description | Utility | | Diablo Canyon | |
|------|-------------|--------------|--|-----------|-----------|---------------|-----------|
| | | | | Plant | Reserve | Plant | Reserve |
| 51 | EHH33500 | 335 | Misc Power Plant Equipment | 14,899 | 6,306 | 0 | 0 |
| 52 | EHH33600 | 336 | Roads Railroads and Bridges | 8,495 | 3,701 | 0 | 0 |
| 53 | | | Total Electric Hydro Production - Helms | 795,609 | 332,218 | 0 | 0 |
| | | | Electric Other Production | | | | |
| 54 | EOP34002 | 340 | Land Rights | 8 | 0 | 0 | 0 |
| 55 | EOP34100 | 341 | Structures and Improvements | 266 | 104 | 0 | 0 |
| 56 | EOP34200 | 342 | Fuel Holders Producers & Acc | 85 | 51 | 0 | 0 |
| 57 | EOP34300 | 343 | Prime Movers | 486 | 482 | 0 | 0 |
| 58 | EOP34400 | 344 | Generators | 8,896 | 6,013 | 0 | 0 |
| 59 | EOP34500 | 345 | Accessory Electric Equipment | 205 | 57 | 0 | 0 |
| 60 | EOP34600 | 346 | Misc. Power Plant Equipment | 95 | 27 | 0 | 0 |
| 61 | | | Total Electric Other Production | 10,040 | 6,734 | 0 | 0 |
| 62 | | | Total Production Plant | 2,450,525 | 1,316,057 | 6,799,363 | 6,554,000 |
| | | | Electric Transmission | | | | |
| 63 | ETP35001 | 350 | Land | 41,978 | 0 | 0 | 0 |
| 64 | ETP35002 | 350 | Land and Land Rights | 160,492 | 13,779 | 0 | 0 |
| 65 | ETP35201 | 352 | Structures and Improvements | 126,283 | 43,928 | 0 | 0 |
| 66 | ETP35202 | 352 | Struc & Improvements Equipment | 7,560 | 1,006 | 0 | 0 |
| 67 | ETP35301 | 353 | Station Equipment | 2,019,299 | 456,913 | 0 | 0 |
| 68 | ETP35302 | 353 | Power Plant Step Up Transformer | 136,681 | 59,518 | 0 | 0 |
| 69 | ETP35400 | 354 | Towers and Fixtures | 379,035 | 248,160 | 0 | 0 |
| 70 | ETP35500 | 355 | Poles and Fixtures | 374,485 | 172,651 | 0 | 0 |
| 71 | ETP35600 | 356 | OH Conductors & Devices-Twr Lns | 702,174 | 331,016 | 0 | 0 |
| 72 | ETP35700 | 357 | Underground Conduits | 255,101 | 22,816 | 0 | 0 |
| 73 | ETP35800 | 358 | Underground Conduct & Devices | 131,128 | 24,127 | 0 | 0 |
| 74 | ETP35900 | 359 | Roads and Trails | 17,568 | 8,271 | 0 | 0 |
| 75 | ETX35002 | 350 | Path 15 Trans Plt Land Rights | 0 | 0 | 0 | 0 |
| 76 | ETX35201 | 352 | Path 15 Trans Plt: Struct & Imp | 0 | 0 | 0 | 0 |
| 77 | ETX35301 | 353 | Path 15 Trans Plt: Station Eqpt | 38,218 | 10,789 | 0 | 0 |
| 78 | ETX35400 | 354 | Path 15 Trans Plt: Towers & Fix | 5,881 | 1,653 | 0 | 0 |
| 79 | ETX35500 | 355 | Path 15 Trans Plt: Poles & Fix | 34 | 9 | 0 | 0 |
| 80 | ETX35600 | 356 | Path 15 Trans Plt: OH Conduct/D | 251 | 73 | 0 | 0 |
| 81 | ETX35700 | 357 | Path 15 Trans Plant: UG Conduit | 0 | 0 | 0 | 0 |
| 82 | NTP35201 | 352 | DCPP Trans Plant Struc & Improv | 0 | 0 | 4,567 | 4,567 |
| 83 | NTP35202 | 352 | DCPP Trans Plnt Struct Imp Eq | 0 | 0 | 285 | 285 |
| 84 | NTP35301 | 353 | DCPP Trans Plant Station Equip | 0 | 0 | 5,961 | 5,921 |
| 85 | NTP35302 | 353 | DCPP Trans Plant Step Up Transf | 0 | 0 | 58,067 | 54,928 |
| 86 | | | Total Electric Transmission | 4,396,168 | 1,394,708 | 68,880 | 65,701 |
| | | | Electric Distribution | | | | |
| 87 | EDP36001 | 360 | Land | 28,314 | 0 | 0 | 0 |
| 88 | EDP36002 | 360 | Land Rights | 111,845 | 0 | 0 | 0 |
| 89 | EDP36101 | 361 | Structures and Improvements | 130,120 | 51,447 | 0 | 0 |
| 90 | EDP36102 | 361 | Struc & Improvements Equipment | 14,255 | 4,495 | 0 | 0 |
| 91 | EDP36200 | 362 | Station Equipment | 1,496,883 | 486,985 | 0 | 0 |
| 92 | EDP36300 | 363 | Storage Battery Equipment | 335 | 321 | 0 | 0 |
| 93 | EDP36400 | 364 | Poles Towers and Fixtures | 2,109,365 | 935,317 | 0 | 0 |
| 94 | EDP36500 | 365 | OH Conductor & Devices | 2,411,827 | 1,149,403 | 0 | 0 |
| 95 | EDP36600 | 366 | Underground Conduit | 1,893,865 | 386,194 | 0 | 0 |
| 96 | EDP36700 | 367 | Underground Conduct & Devices | 2,606,463 | 1,350,003 | 0 | 0 |
| 97 | EDP36801 | 368 | Line Transformers | 1,113,503 | 375,799 | 0 | 0 |
| 98 | EDP36802 | 368 | Line Transformers Underground | 313,526 | 120,556 | 0 | 0 |
| 99 | EDP36901 | 369 | Services - Overhead | 570,363 | 423,609 | 0 | 0 |
| 100 | EDP36902 | 369 | Services - Underground | 1,675,212 | 727,672 | 0 | 0 |
| 101 | EDP37000 | 370 | Meters | 556,350 | 234,145 | 0 | 0 |
| 102 | EDP37100 | 371 | Install on Customer Premises | 27,330 | 32,006 | 0 | 0 |
| 103 | EDP37200 | 372 | Leased Prp on Customer Primises | 895 | 224 | 0 | 0 |
| 104 | EDP37301 | 373 | Streetlight & Signal Sys OH Co | 8,714 | 9,535 | 0 | 0 |

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006

(000's)

| Line | Asset Class | FERC Account | Description | Utility | | Diablo Canyon | |
|------|----------------|-----------------|---|------------|-----------|---------------|-----------|
| | | | | Plant | Reserve | Plant | Reserve |
| 105 | EDP37302 | 373 | ST.Light Signal Sys Cond & Ca | 22,472 | 8,154 | 0 | 0 |
| 106 | EDP37303 | 373 | St.light & Signal Sys Lamps & E | 84,631 | 69,291 | 0 | 0 |
| 107 | EDP37304 | 373 | St.Light & Signal Sys Elect | 24,905 | 21,132 | 0 | 0 |
| 108 | | | Total Electric Distribution | 15,201,174 | 6,386,287 | 0 | 0 |
| | | | Electric General | | | | |
| 109 | EGP38901 | 389 | Land | 6 | 0 | 0 | 0 |
| 110 | EGP38902 | 389 | Land Rights | 415 | 0 | 0 | 0 |
| 111 | EGP39000 | 390 | Structures and Improvements | 7,684 | 3,997 | 0 | 0 |
| 112 | EGP39100 | 391 | Office Furniture and Equipment | 13,377 | 5,135 | 0 | 0 |
| 113 | EGP39400 | 394 | Tools Shop & Garage Equipment | 48,205 | 19,932 | 0 | 0 |
| 114 | EGP39500 | 395 | Laboratory Equipment | 12,457 | 6,884 | 0 | 0 |
| 115 | EGP39600 | 396 | Power Operated Equipment | 379 | 172 | 0 | 0 |
| 116 | EGP39700 | 397 | Communication Equipment | 4,838 | 3,663 | 0 | 0 |
| 117 | EGP39800 | 398 | Miscellaneous Equipment | 21,073 | 6,433 | 0 | 0 |
| 118 | EGP39900 | 399 | Other Tangible Property | 0 | 0 | 0 | 0 |
| 119 | NGP38901 | 389 | DCPP General Plant Land | 0 | 0 | 4 | 4 |
| 120 | NGP39100 | 391 | DCPP Office Furniture & Equip | 0 | 0 | 0 | 0 |
| 121 | NGP39800 | 398 | DCPP Miscellaneous Equipment | 0 | 0 | 29 | 29 |
| 122 | | | Total Electric General | 108,435 | 46,215 | 33 | 33 |
| 123 | | | TOTAL ELECTRIC PLANT AND RESERVE | 22,234,023 | 9,178,498 | 6,868,276 | 6,619,733 |

PACIFIC GAS AND ELECTRIC COMPANY
GAS DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006

(000's)

| Line | Asset Class | FERC Account | Description | Utility | | StanPac | |
|------|-------------|--------------|------------------------------------|-----------|---------|---------|---------|
| | | | | Plant | Reserve | Plant | Reserve |
| | | | Intangible | | | | |
| 1 | GIP30202 | 302 | Franchises and Consents | 674 | 125 | 0 | 0 |
| 2 | GIP30302 | 303 | Computer Software | 15,161 | 15,161 | 0 | 0 |
| 3 | | | Total Intangible | 15,835 | 15,286 | 0 | 0 |
| | | | Intangible - Line 401 | | | | |
| 4 | GIE30302 | 303 | Miscellaneous Intangible | 583 | 102 | 0 | 0 |
| 5 | | | Total Intangible - Line 401 | 583 | 102 | 0 | 0 |
| 6 | | | TOTAL INTANGIBLE | 16,418 | 15,388 | 0 | 0 |
| | | | Production | | | | |
| 7 | GPP30401 | 304 | Land | 2 | 0 | 0 | 0 |
| 8 | GPP30402 | 304 | Land Rights | 48 | 0 | 0 | 0 |
| 9 | GPP30500 | 305 | Structures & Improvements | 130 | 200 | 0 | 0 |
| 10 | GPP31100 | 311 | Liquefied Petroleum Gas Eqpt | 0 | 0 | 0 | 0 |
| 11 | | | Total Production | 179 | 200 | 0 | 0 |
| | | | Underground Storage | | | | |
| 12 | GUS35011 | 350 | Land | 4,734 | 0 | 0 | 0 |
| 13 | GUS35012 | 350 | Land Rights | 112 | 0 | 0 | 0 |
| 14 | GUS35023 | 350.2 | Leaseholds | 7,220 | 5,315 | 0 | 0 |
| 15 | GUS35024 | 350.2 | Rights-of-Way | 1,312 | 825 | 0 | 0 |
| 16 | GUS35110 | 351.1 | Well Structures | 3,922 | 2,098 | 0 | 0 |
| 17 | GUS35120 | 351.2 | Compressor Station Structures | 5,337 | 3,251 | 0 | 0 |
| 18 | GUS35130 | 351.3 | Measuring & Reg Sta Structures | 9,384 | 6,736 | 0 | 0 |
| 19 | GUS35140 | 351.4 | Other Structures | 4,832 | 1,032 | 0 | 0 |
| 20 | GUS35200 | 352 | Wells | 133,271 | 54,581 | 0 | 0 |
| 21 | GUS35300 | 353 | Lines | 28,213 | 16,531 | 0 | 0 |
| 22 | GUS35400 | 354 | Compressor Station Equipment | 45,327 | 17,063 | 0 | 0 |
| 23 | GUS35500 | 355 | Measuring & Reg Sta Equipment | 41,759 | 25,860 | 0 | 0 |
| 24 | GUS35600 | 356 | Purification Equipment | 33,627 | 18,256 | 0 | 0 |
| 25 | GUS35700 | 357 | Other Equipment | 7,922 | 1,447 | 0 | 0 |
| 26 | | | Total Underground Storage | 326,972 | 152,996 | 0 | 0 |
| | | | Local Storage | | | | |
| 27 | GLS36001 | 360 | Land | 988 | 0 | 0 | 0 |
| 28 | GLS36002 | 360 | Land Rights | 117 | 0 | 0 | 0 |
| 29 | GLS36101 | 361 | Structures & Improvements | 1,475 | 905 | 0 | 0 |
| 30 | GLS36200 | 362 | Gas Holders | 5,608 | 1,237 | 0 | 0 |
| 31 | GLS36300 | 363 | Purification Equipment | 2 | 1 | 0 | 0 |
| 32 | GLS36330 | 363.3 | Compressor Station Equipment | 608 | 336 | 0 | 0 |
| 33 | GLS36340 | 363.4 | Measuring & Reg Sta Equipment | 227 | 35 | 0 | 0 |
| 34 | GLS36350 | 363.5 | Other Equipment | 2,530 | 1,480 | 0 | 0 |
| 35 | | | Total Local Storage | 11,555 | 3,994 | 0 | 0 |
| 36 | | | TOTAL NATURAL GAS STORAGE | 338,527 | 156,990 | 0 | 0 |
| | | | Transmission | | | | |
| 37 | GTP36511 | 365.1 | Land | 6,992 | 2,973 | 0 | 0 |
| 38 | GTP36512 | 365.2 | Land Rights | 34,181 | 18,412 | 0 | 0 |
| 39 | GTP36610 | 366.1 | Compressor Station Structures | 23,526 | 11,457 | 0 | 0 |
| 40 | GTP36620 | 366.2 | Measuring & Reg Sta Structures | 9,443 | 3,234 | 0 | 0 |
| 41 | GTP36630 | 366.3 | Other Structures | 19,096 | 6,909 | 0 | 0 |
| 42 | GTP36700 | 367 | Mains | 1,227,086 | 625,311 | 0 | 0 |
| 43 | GTP36800 | 368 | Compressor Station Equipment | 249,003 | 140,915 | 0 | 0 |
| 44 | GTP36900 | 369 | Odorizing Equipment | 148,462 | 55,310 | 0 | 0 |
| 45 | GTP37100 | 371 | Other Equipment | 37,673 | 16,123 | 0 | 0 |
| 46 | | | Total Transmission | 1,755,461 | 880,645 | 0 | 0 |

PACIFIC GAS AND ELECTRIC COMPANY
GAS DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006

(000's)

| Line | Asset | FERC | Description | Utility | | StanPac | |
|-------------------------|----------|---------|---------------------------------------|-----------|-----------|---------|---------|
| | Class | Account | | Plant | Reserve | Plant | Reserve |
| Transmission - Line 401 | | | | | | | |
| 47 | GTE36511 | 365.1 | Land | 782 | 219 | 0 | 0 |
| 48 | GTE36512 | 365.2 | Rights-of-Way | 18,860 | 5,286 | 0 | 0 |
| 49 | GTE36610 | 366.1 | Compressor Station Structures | 9,946 | 2,163 | 0 | 0 |
| 50 | GTE36620 | 366.2 | Measuring & Reg Sta Structures | 1,066 | 429 | 0 | 0 |
| 51 | GTE36630 | 366.3 | Other Structures | 704 | 154 | 0 | 0 |
| 52 | GTE36700 | 367 | Mains | 634,849 | 200,342 | 0 | 0 |
| 53 | GTE36800 | 368 | Compressor Station Equipment | 115,099 | 50,698 | 0 | 0 |
| 54 | GTE36900 | 369 | Odorizing Equipment | 6,308 | 2,438 | 0 | 0 |
| 55 | | | Total Transmission - Line 401 | 787,616 | 261,728 | 0 | 0 |
| Transmission - STANPAC | | | | | | | |
| 56 | GTS36511 | 365.1 | STANPAC: Land | 0 | 0 | 7 | 0 |
| 57 | GTS36512 | 365.2 | STANPAC: Land Rights | 0 | 0 | 0 | 0 |
| 58 | GTS36520 | 365.2 | STANPAC: Rights-of-Way | 0 | 0 | 1,807 | 718 |
| 59 | GTS36600 | 366 | STANPAC: Structures & Improvements | 0 | 0 | 0 | 0 |
| 60 | GTS36620 | 366.2 | STANPAC: Meas/Reg Structures | 0 | 0 | 89 | 39 |
| 61 | GTS36630 | 366.3 | STANPAC: Other Structures | 0 | 0 | 27 | 20 |
| 62 | GTS36700 | 367 | STANPAC: Mains | 0 | 0 | 22,857 | 8,852 |
| 63 | GTS36900 | 369 | STANPAC: Meas/Reg Equipment | 0 | 0 | 5,262 | 2,547 |
| 64 | GTS37000 | 370 | STANPAC: Communication Equipment | 0 | 0 | 78 | 34 |
| 65 | GTS37100 | 371 | STANPAC: Other Transmission Equipment | 0 | 0 | 297 | 278 |
| | | | Total Transmission - STANPAC | 0 | 0 | 30,424 | 12,488 |
| 66 | | | TOTAL TRANSMISSION | 2,543,078 | 1,142,374 | 30,424 | 12,488 |
| Distribution | | | | | | | |
| 67 | GDP37401 | 374 | Land | 457 | 0 | 0 | 0 |
| 68 | GDP37402 | 374 | Land Rights | 22,879 | 0 | 0 | 0 |
| 69 | GDP37500 | 375 | Structures & Improvements | 2,253 | 716 | 0 | 0 |
| 70 | GDP37601 | 376 | Mains | 2,064,204 | 1,042,975 | 0 | 0 |
| 71 | GDP37700 | 377 | Compressor Station Equipment | 866 | 423 | 0 | 0 |
| 72 | GDP37800 | 378 | Odorizing Equipment | 114,233 | 62,812 | 0 | 0 |
| 73 | GDP38000 | 380 | Services | 2,135,900 | 1,759,185 | 0 | 0 |
| 74 | GDP38100 | 381 | Meters | 474,207 | 151,137 | 0 | 0 |
| 75 | GDP38300 | 383 | House Regulators | 158,362 | 82,493 | 0 | 0 |
| 76 | GDP38500 | 385 | Meas & Reg Sta Equip-Industrial | 34,451 | 18,710 | 0 | 0 |
| 77 | GDP38600 | 386 | Other Property on Customer Premises | 166 | 58 | 0 | 0 |
| 78 | GDP38700 | 387 | Other Equipment | 16,463 | 9,337 | 0 | 0 |
| 79 | | | Total Distribution | 5,024,441 | 3,127,846 | 0 | 0 |
| General | | | | | | | |
| 80 | GGP38901 | 389 | Land | 189 | 0 | 0 | 0 |
| 81 | GGP38902 | 389 | Land Rights | 51 | 0 | 0 | 0 |
| 82 | GGP39000 | 390 | Structures & Improvements | 11,644 | 5,824 | 0 | 0 |
| 83 | GGP39100 | 391 | Office Furniture & Equipment | 7,559 | 3,162 | 0 | 0 |
| 84 | GGP39400 | 394 | Shop Equipment | 12,332 | 4,594 | 0 | 0 |
| 85 | GGP39500 | 395 | Laboratory Equipment | 1,065 | 635 | 0 | 0 |
| 86 | GGP39600 | 396 | Power Operated Equipment | 81 | 25 | 0 | 0 |
| 87 | GGP39800 | 398 | Miscellaneous Equipment | 5,935 | 866 | 0 | 0 |
| 88 | GGP39900 | 399 | Other Tangible Property | 368 | 209 | 0 | 0 |
| 89 | | | Total General | 39,223 | 15,315 | 0 | 0 |
| General - Line 401 | | | | | | | |
| 90 | GGE38902 | 389 | Land Rights | 110 | 0 | 0 | 0 |
| 91 | GGE39000 | 390 | Structures & Improvements | 16,576 | 6,321 | 0 | 0 |
| 92 | GGE39100 | 391 | Office Furniture & Equipment | 668 | 248 | 0 | 0 |
| 93 | GGE39400 | 394 | Shop Equipment | 84 | 58 | 0 | 0 |
| 94 | GGE39500 | 395 | Laboratory Equipment | 88 | 31 | 0 | 0 |
| 95 | GGE39600 | 396 | Power Operated Equipment | 8,162 | 3,195 | 0 | 0 |

PACIFIC GAS AND ELECTRIC COMPANY
GAS DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006

(000's)

| Line | Asset Class | FERC Account | Description | Utility | | StanPac | |
|--------------------------|----------------|-----------------|--|-----------|-----------|---------|---------|
| | | | | Plant | Reserve | Plant | Reserve |
| 96 | GGE39800 | 398 | Miscellaneous Equipment | 0 | 0 | 0 | 0 |
| 97 | GGE39900 | 399 | Other Tangible Property | 1,846 | 627 | 0 | 0 |
| 98 | | | Total General - Line 401 | 27,534 | 10,480 | 0 | 0 |
| General - STANPAC | | | | | | | |
| 99 | GG39100 | 391 | STANPAC: Office Furniture & Equipment | 0 | 0 | 7 | 6 |
| 100 | GG39210 | 392.1 | STANPAC: Transport Equip: Licensed Vehicles | 0 | 0 | 27 | 27 |
| 101 | GG39220 | 392.2 | STANPAC: Transport Equip: Exclude Licensed Vehic | 0 | 0 | 12 | 12 |
| 102 | GG39300 | 393 | STANPAC: Stores Equipment | 0 | 0 | 1 | 1 |
| 103 | GG39400 | 394 | STANPAC: Tools, Shop, and Work Equipment | 0 | 0 | 12 | 10 |
| 104 | GG39500 | 395 | STANPAC: Lab Equipment | 0 | 0 | 2 | 0 |
| 105 | GG39800 | 398 | STANPAC: Miscellaneous Equipment | 0 | 0 | 16 | 13 |
| 106 | | | Total General - STANPAC | 0 | 0 | 76 | 68 |
| 107 | | | TOTAL GENERAL | 66,757 | 25,795 | 76 | 68 |
| 108 | | | TOTAL GAS PLANT AND RESERVE | 7,989,401 | 4,468,593 | 30,500 | 12,556 |

PACIFIC GAS AND ELECTRIC COMPANY
COMMON PLANT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006
(000's)

| Line | Asset Class | FERC Account | Description | Utility | | Diablo Canyon | |
|------|-------------|--------------|---------------------------------------|------------------|------------------|----------------|---------------|
| | | | | Plant | Reserve | Plant | Reserve |
| 1 | CMP30101 | 301 | Organization | 132 | 132 | 0 | 0 |
| 2 | CMP30302 | 303 | Intangible Plant: Software | 103,954 | 42,669 | 0 | 0 |
| 3 | CMP30304 | 303 | Software CIS | 303,881 | 128,502 | 0 | 0 |
| 4 | CMP38901 | 389 | Comm Plant: Land | 62,946 | 0 | 0 | 0 |
| 5 | CMP38902 | 389 | Comm Plant: Land Rights | 10,703 | 0 | 0 | 0 |
| 6 | CMP39000 | 390 | Structures and Improvements | 977,344 | 420,485 | 0 | 0 |
| 7 | CMP39101 | 391 | Office Machines | 151,755 | 85,719 | 0 | 0 |
| 8 | CMP39102 | 391 | Personal Computer Hardware | 62,809 | 16,205 | 0 | 0 |
| 9 | CMP39103 | 391 | Office Furniture and Equipment | 190,269 | 80,176 | 0 | 0 |
| 10 | CMP39104 | 391 | Office Machine & Comp Equip CIS | 40,398 | 24,995 | 0 | 0 |
| 11 | CMP39201 | 392 | Transportation Equipment Air | 0 | 0 | 0 | 0 |
| 12 | CMP39202 | 392 | Transportation Equip Class P | 12,746 | 6,916 | 0 | 0 |
| 13 | CMP39203 | 392 | Transportation Equip Class C2 | 35,482 | 23,180 | 0 | 0 |
| 14 | CMP39204 | 392 | Transportation Equip Class C4 | 19,317 | 6,813 | 0 | 0 |
| 15 | CMP39205 | 392 | Transportation Equip Class T1 | 86,177 | 20,162 | 0 | 0 |
| 16 | CMP39206 | 392 | Transportation Equip Class T3 | 211,663 | 102,344 | 0 | 0 |
| 17 | CMP39207 | 392 | Transportation Equip Class T4 | 160,744 | 71,283 | 0 | 0 |
| 18 | CMP39208 | 392 | Transportation Equip Vessels | 714 | 318 | 0 | 0 |
| 19 | CMP39209 | 392 | Transportation Equip Trailers | 23,306 | 20,742 | 0 | 0 |
| 20 | CMP39300 | 393 | Stores Equipment | 8,965 | 3,557 | 0 | 0 |
| 21 | CMP39400 | 394 | Tools Shop & Garage Equipment | 44,181 | 21,472 | 0 | 0 |
| 22 | CMP39500 | 395 | Laboratory Equipment | 19,348 | 9,791 | 0 | 0 |
| 23 | CMP39600 | 396 | Power Operated Equipment | 92,313 | 11,703 | 0 | 0 |
| 24 | CMP39701 | 397 | Comm Equip Non Computer Based | 22,326 | 10,385 | 0 | 0 |
| 25 | CMP39702 | 397 | Comm Equip Computer Based | 40,466 | 18,819 | 0 | 0 |
| 26 | CMP39703 | 397 | Comm Equip Radio Systems | 20,254 | 8,670 | 0 | 0 |
| 27 | CMP39704 | 397 | Comm Equip Voice System | 28,501 | 15,279 | 0 | 0 |
| 28 | CMP39705 | 397 | Comm Equip Trans System | 173,148 | 82,778 | 0 | 0 |
| 29 | CMP39706 | 397 | Comm Equip Trans Sys AMI G | 2,612 | 63 | 0 | 0 |
| 30 | CMP39707 | 397 | Comm Equip Trans Sys AMI E | 2,667 | 79 | 0 | 0 |
| 31 | CMP39800 | 398 | Miscellaneous Equipment | 13,110 | 4,508 | 0 | 0 |
| 32 | CMP39900 | 399 | Other Tangible Property | 534 | 429 | 0 | 0 |
| 33 | CNP38901 | 389 | DCPP Land | 0 | 0 | 0 | 0 |
| 34 | CNP38902 | 389 | DCPP Land Rights | 0 | 0 | 5 | 5 |
| 35 | CNP39000 | 390 | DCPP Structures & Improvements | 0 | 0 | 43,672 | 38,512 |
| 36 | CNP39101 | 391 | DCPP Office Machines & Comp Eq | 0 | 0 | 1,438 | 785 |
| 37 | CNP39102 | 391 | DCPP PC Hardware | 0 | 0 | 627 | 107 |
| 38 | CNP39103 | 391 | DCPP Office Furniture & Equip | 0 | 0 | 19,432 | 18,461 |
| 39 | CNP39201 | 392 | DCPP Transportation Equip Air | 0 | 0 | 9,902 | 9,902 |
| 40 | CNP39202 | 392 | DCPP Trans Equip Class P | 0 | 0 | 41 | 41 |
| 41 | CNP39203 | 392 | DCPP Trans Equip Class C2 | 0 | 0 | 1,144 | 856 |
| 42 | CNP39204 | 392 | DCPP Trans Equip Class C4 | 0 | 0 | 227 | 212 |
| 43 | CNP39205 | 392 | DCPP Trans Equip Class T1 | 0 | 0 | 778 | 416 |
| 44 | CNP39206 | 392 | DCPP Trans Equip Class T3 | 0 | 0 | 540 | 352 |
| 45 | CNP39207 | 392 | DCPP Trans Equip Class T4 | 0 | 0 | 782 | 537 |
| 46 | CNP39208 | 392 | DCPP Trans Equip Vessels | 0 | 0 | 115 | 115 |
| 47 | CNP39209 | 392 | DCPP Trans Equip Trailers | 0 | 0 | 855 | 846 |
| 48 | CNP39300 | 393 | DCPP Store Equipment | 0 | 0 | 93 | 1 |
| 49 | CNP39400 | 394 | DCPP Tools Shop & Garage Equip | 0 | 0 | 392 | 392 |
| 50 | CNP39500 | 395 | DCPP Laboratory Equipment | 0 | 0 | 5,191 | 4,945 |
| 51 | CNP39600 | 396 | DCPP Power Operated Equipment | 0 | 0 | 4,307 | 2,680 |
| 52 | CNP39701 | 397 | DCPP Comm Equip Non Computer | 0 | 0 | 1,088 | 365 |
| 53 | CNP39702 | 397 | DCPP Comm Equip Computer Based | 0 | 0 | 6,271 | 1,502 |
| 54 | CNP39703 | 397 | DCPP Radio System | 0 | 0 | 4,100 | 1,348 |
| 55 | CNP39704 | 397 | DCPP Voice Systems | 0 | 0 | 6,302 | 562 |
| 56 | CNP39705 | 397 | DCPP Transmission Systems | 0 | 0 | 14,739 | 13,348 |
| 57 | CNP39800 | 398 | DCPP Miscellaneous Equipment | 0 | 0 | 2,059 | 1,092 |
| 58 | | | TOTAL COMMON PLANT AND RESERVE | 2,922,766 | 1,238,172 | 124,100 | 97,384 |

PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006
(000's)

| GL Account | Summary | Plant | Reserve |
|------------|---|--------------------------|--------------------------|
| 101 | Plant In Service | | |
| | Electric | 29,102,299 | |
| | Gas | 7,989,401 | |
| | Common | 3,046,866 | |
| | PIS-Corp Adj - Impairment Reclass | (7,722,768) | |
| | FAS 143 Asset Retirement Costs Fossil/Nuclear | 41,118 | |
| | FIN 47 Asset Retirement Costs Fossil/Nuclear | 45,134 | |
| | Capital Lease | 424,415 | |
| | Other - Reserve for Inactive PM Orders | (14,110) | |
| 102 | Plant Purchased/Sold Elec | (2,033) | |
| 114 | Plant Acquisition Adjustment | 2,712 | |
| 117 | Gas Stored Underground -- Noncurrent | 47,426 | |
| 120 | Nuclear Fuel | 232,823 | |
| | Total Utility Plant | <u>33,193,282</u> | |
| | Standard Pacific Gas Line | <u>30,500</u> | |
| | Total Utility Plant Including StanPac | <u><u>33,223,782</u></u> | |
| 108/111 | Accumulated Provision for Depreciation and Amortization | | |
| | Electric | | 15,798,232 |
| | Gas | | 4,468,593 |
| | Common | | 1,335,556 |
| | Plant Acquisition Adjustment | | 1,422 |
| | FERC TO | | 201,101 |
| | Impairment Reclass | | (7,722,768) |
| | Cost of Removal Reclass | | (2,339,606) |
| | Amortization of Capital Lease Obligations - QF | | 8,816 |
| | GABA/TCBA (accelerated depreciation) | | 599,991 |
| | ERCA | | 30,267 |
| | Leasehold Improvements | | 5,110 |
| | FAS 143 Fossil Depr on ARO | | 7,334 |
| | FAS 143 Nuclear Depr on ARO | | 11,690 |
| | FIN 47 | | 24,911 |
| | Other | | 0 |
| | Total Utility Accumulated Depreciation | | <u>12,430,647</u> |
| | Standard Pacific Gas Line | | 12,556 |
| | Total Utility Accumulated Depreciation including StanPac | | <u><u>12,443,203</u></u> |

EXHIBIT F

PACIFIC GAS AND ELECTRIC COMPANY
ALL OPERATING DEPARTMENTS
REVENUES, EXPENSES, RATE BASE AND RATES OF RETURN
YEAR 2006 RECORDED
RATEMAKING BASIS
(Thousands of Dollars)

| Line No. | DESCRIPTION | ELECTRIC DEPARTMENT | GAS DEPARTMENT | TOTAL UTILITY |
|----------|--|------------------------|-------------------|---------------|
| 1 | Gross Operating Revenues | 7,964,655 | 3,902,535 | 11,867,190 |
| | Operations & Maintenance Expense | | | |
| 2 | Production | 3,358,279 | 2,002,027 | 5,360,306 |
| 3 | Storage | 0 | 15,794 | 15,794 |
| 4 | Transmission | 170,137 | 336,684 | 506,822 |
| 5 | Regional Market Expense | 4,224 | 0 | 4,224 |
| 6 | Distribution | 470,510 | 130,749 | 601,258 |
| 7 | Customer Accounts | 236,586 | 169,426 | 406,012 |
| 8 | Uncollectibles | 19,433 | 5,760 | 25,193 |
| 9 | Customer Service and Information | 372,033 | 107,629 | 479,662 |
| 10 | Administrative and General | 774,606 | 308,276 | 1,082,882 |
| 11 | Total Operations & Maintenance Expense | 5,405,809 | 3,076,344 | 8,482,153 |
| | Taxes: | | | |
| 12 | Property | 141,910 | 40,989 | 182,899 |
| 13 | Payroll and Business | 89,248 | 23,108 | 112,356 |
| 14 | State Corporation Franchise | 199,574 | 14,022 | 213,596 |
| 15 | Federal Income | 268,046 | 135,728 | 403,774 |
| 16 | Total Taxes | 698,778 | 213,847 | 912,625 |
| 17 | Depreciation | 722,227 | 263,670 | 985,897 |
| 18 | Amortization | 105,737 | 11,057 | 116,794 |
| 19 | ERB Reg Asset Amort | (39,064) | 0 | (39,064) |
| 20 | Other Regulatory Debits | (725,860) | 0 | (725,860) |
| 21 | Reg Credits-RRBRA | (12,329) | 0 | (12,329) |
| 22 | Other Regulatory Credits | 717,759 | 0 | 717,759 |
| 23 | Gain on Sale - Allow | (253) | 0 | (253) |
| 23 | Total Operating Expenses | 6,872,804 | 3,564,918 | 10,437,722 |
| 24 | Net for Return | 1,091,851 | 337,617 | 1,429,468 |
| 25 | Rate Base | 12,350,042 | 3,577,241 | 15,927,283 |
| 26 | Return on Rate Base | 8.84% | 9.44% | 8.97% |

Exhibit G

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
50 Fremont Street
San Francisco, CA 94105

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda
Alpine
Amador
Butte
Calaveras
Colusa
Contra Costa
El Dorado
Fresno
Glenn
Humboldt
Kern
Kings
Lake
Lassen
Madera
Marin

Mariposa
Mendocino
Merced
Modoc
Monterey
Napa
Nevada
Placer
Plumas
Sacramento
San Benito
San Bernardino
San Francisco
San Joaquin
San Luis Obispo
San Mateo

Santa Barbara
Santa Clara
Santa Cruz
Shasta
Sierra
Siskiyou
Solano
Sonoma
Stanislaus
Sutter
Tehama
Trinity
Tulare
Tuolumne
Yolo
Yuba

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

| | | |
|-----------------|----------------|-----------------|
| Alameda | Concord | Hercules |
| Albany | Corcoran | Hillsborough |
| Amador City | Corning | Hollister |
| American Canyon | Corte Madera | Hughson |
| Anderson | Cotati | Huron |
| Angels | Cupertino | Ione |
| Antioch | Daly City | Isleton |
| Arcata | Danville | Jackson |
| Arroyo Grande | Davis | Kerman |
| Arvin | Del Rey Oaks | King City |
| Atascadero | Dinuba | Kingsburg |
| Atherton | Dixon | Lafayette |
| Atwater | Dos Palos | Lakeport |
| Auburn | Dublin | Larkspur |
| Avenal | East Palo Alto | Lathrop |
| Bakersfield | El Cerrito | Lemoore |
| Barstow | Emeryville | Lincoln |
| Belmont | Escalon | Live Oak |
| Belvedere | Eureka | Livermore |
| Benicia | Fairfax | Livingston |
| Berkeley | Fairfield | Lodi |
| Biggs | Ferndale | Lompoc |
| Blue Lake | Firebaugh | Loomis |
| Brentwood | Folsom | Los Altos |
| Brisbane | Fort Bragg | Los Altos Hills |
| Buellton | Fortuna | Los Banos |
| Burlingame | Foster City | Los Gatos |
| Calistoga | Fowler | Madera |
| Campbell | Fremont | Manteca |
| Capitola | Fresno | Maricopa |
| Carmel | Galt | Marina |
| Ceres | Gilroy | Martinez |
| Chico | Gonzales | Marysville |
| Chowchilla | Grass Valley | McFarland |
| Citrus Heights | Greenfield | Mendota |
| Clayton | Gridley | Menlo Park |
| Clearlake | Grover Beach | Merced |
| Cloverdale | Guadalupe | Mill Valley |
| Clovis | Gustine | Millbrae |
| Coalinga | Half Moon Bay | Milpitas |
| Colfax | Hanford | Modesto |
| Colma | Hayward | Monte Sereno |
| Colusa | Healdsburg | Monterey |

Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
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Windsor
Winters
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Woodside
Yountville
Yuba City

CERTIFICATE OF SERVICE

I, the undersigned, state that I am a citizen of the United States and am employed in the City and County of San Francisco; that I am over the age of eighteen (18) years and not a party to the within cause; and that my business address is Pacific Gas and Electric Company, Law Department B30A, 77 Beale Street, San Francisco, California 94105.

I hereby certify that on December 12, 2007, I served:

**APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY – A. 07-12-**

Via electronic mail to each party on the official service list providing an email address or by first-class mail, postage prepaid, to each party on the official service list not providing an email address.

(See Attached Service Lists)

I certify and declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on this 12th day of December, 2007 at San Francisco, California.

/s/
PAMELA J. DAWSON-SMITH

THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

EMAIL SERVICE LIST

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| Application of Pacific Gas and Electric Company for Authority to Increase Revenue Requirement to Recover the Costs to Deploy an Advanced Metering Infrastructure. (U 39 M) | Application 05-06-028 (Filed June 16, 2005) |
|--|--|

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